



Manufacturing, Construction and Energy Division

Oil and Gas Extraction

Oil and Gas - Exploration, Development and Production for the Year Ending December 31, 2003

Deadline for Receipt: March 29, 2004

Confidential when completed.

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this act.

Si vous préférez ce questionnaire en français, veuillez cocher

Please correct any mistakes in Name or Address

Purpose of the Survey		Under Section 12 of the Statistics Act, agreements exist with Natural Resources Canada and Environment Canada. Section 12 agreements shall not apply to your return if an officer of your company objects in writing to the Chief Statistician and mails the letter to the Manufacturing, Construction and Energy Division of Statistics Canada together with the completed questionnaire. Please specify the section 12 agency listed above from which data shall be withheld.	
To obtain information on the Status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.			
Confidentiality		Inquiries	
Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation.		If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us: Telephone: 613-951-7204 Fax: 613-951-9499	
Data Sharing Agreements		Instructions and Notes	
To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into data sharing agreements with various agencies and government departments for the joint collection and sharing of data from this survey. The information provided in this survey pertaining to individual respondents cannot be divulged, in any way, by the parties with which Statistics Canada has agreements.		See Reporting Guide for definitions. Please complete and return to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6.	
Agreement exists under Section 11 of the Statistics Act to share information with the statistical agencies of Nova Scotia, Quebec, Manitoba, Saskatchewan and Alberta regarding business establishments located or operating in their respective province. These provincial statistical agencies have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation in these five provinces also contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal Statistics Act.		The information requested in this survey will be compiled in conjunction with other data collected by Statistics Canada to provide industry statistics for national accounting and other purposes. The final tabulations are reviewed by an advisory panel of representatives from industry and government. The information provided in this survey pertaining to individual respondents will not be divulged, in any way, during the review. Your co-operation in returning the completed schedule before the prescribed filing date is therefore essential.	
		Net Cash Expenditures	
		The intent of this survey is to collect the "Net Cash Expenditures" of each company active in this industry. Each company is requested to account for only its net interest (participating interest) in contractual agreements such as joint ventures, unitizations, enhanced recovery and pressure maintenance schemes. PLEASE report expenditures in THOUSANDS OF CANADIAN DOLLARS. Information should be reported for your Canadian operations only.	
		Please note data are published in Catalogue 26-213, Oil and Gas Extraction.	
List below the Subsidiary Companies that are included in this report:			
<hr/> <hr/> <hr/>			
Type of Organization: (Check one)		Method used in accounting for exploration expenditures:	
Individual ownership <input type="checkbox"/>	Unincorporated <input type="checkbox"/>	Successful efforts method <input type="checkbox"/>	
Partnership <input type="checkbox"/>	Co-operative <input type="checkbox"/>	Full cost method <input type="checkbox"/>	
Incorporated Company <input type="checkbox"/>		Other (specify) <input type="checkbox"/>	
CERTIFICATION			
I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief			
Signature <input type="text"/>			
Name of signer (please print)		Official position of signer	Date <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
			day month year
Name of persons to be contacted in connection with this report		Telephone <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	FAX <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
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**SCHEDULE IV:
UPSTREAM EXPENDITURES
(BOTH CAPITALIZED AND EXPENSED¹)
(Conventional Area)**

	Provinces				Canada Lands (See attached map-reporting guide)					Total Canadian	
	British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut		Other (specify)
Exploration²	thousands of Canadian dollars										
1. Oil and gas rights acquisition and retention costs											
2. Cost of land and lease purchased from other petroleum companies											
3. Geological and geophysical											A
4. Exploration drilling											B
5. Total exploration spending (lines 1 to 4)											
Development²											
6. Development drilling											C
7. Cost of proven reserves purchased											
8. Total development spending (lines 6 and 7)											
Production²											
9. Production facilities											
10. Non-production facilities											
11. Enhanced recovery projects											
12. Natural gas processing plants											
13. Drilling rigs and supply boats											
14. Total production spending (lines 9 to 13)											D
Upstream Overhead											
15. Exploration											
16. Development											
17. Production											
18. Total upstream overhead (lines 15 to 17)											

¹ Expensed here relates to any exploratory and/or development expenditures that are expensed by companies using successful efforts method. Any expensed cost relating to production should be reported as operating costs.

² For each entry, please show gross expenditures before reductions due to incentives, tax credits, and insurance receipts and include exploration and development expenditures charged to current operations (if any).

SCHEDULE V: VOLUME AND VALUE OF SALES*		Provinces				Canada Lands (See attached map-reporting guide)					Total Canadian	
		British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut		Other (specify)
Volume (for metric conversion factors see reporting guide)												
1. Conventional crude oil and condensate	(10 ³ m ³)											
2. Synthetic crude oil	(10 ³ m ³)											
3. Crude bitumen	(10 ³ m ³)											
4. Marketable natural gas	(10 ⁶ m ³)											
5. NGL'S/LPG'S a) Field	(10 ³ m ³)											
b) Reprocessing plants	(10 ³ m ³)											
6. Pentanes plus												
a) Field	(10 ³ m ³)											
b) Reprocessing plants	(10 ³ m ³)											
7. Sulphur Sold	(kilotonnes)											
Value¹		thousands of Canadian dollars										
8. Conventional crude oil and condensate												
9. Synthetic crude oil												
10. Crude bitumen												
11. Marketable natural gas												
12. NGL'S/LPG'S a) Field												
b) Reprocessing plants												
13. Pentanes plus												
a) Field												
b) Reprocessing plants												
14. Sulphur												

* Exclude oil and gas purchased for resale, refining, fractionizing or further processing; but, include value and volume of royalty portion of production.

(1) Total value should be equal to Schedule I, line 1.

SCHEDULE VI: BALANCE SHEET		Total Canadian
		thousands of Canadian dollars
1. Total current assets		001
2. Net capital assets		002
3. Other assets		003
4. Total Assets (lines 1 to 3)		004
5. Current liabilities		005
6. Long term debt		006
7. Other liabilities		007
8. Equity		008
9. Total Liabilities and Equity (lines 5 to 8)		009