

Manufacturing, Construction and Energy Division

# Oil and Gas Extraction

Oil and Gas - Exploration, Development and Production for the Year Ending December 31, 2005

Deadline for Receipt: April 14, 2006

#### Confidential when completed.

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this act.

Si vous préférez ce questionnaire en français, veuillez cocher

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Please correct any mistakes in Name or Address

### **Purpose of the Survey**

To obtain information on the Status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

### Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from tris survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation.

### **Data Sharing Agreements**

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into data sharing agreements with various agencies and government departments for the joint collection and sharing of data from this survey. The information provided in this survey pertaining to individual respondents cannot be divulged, in any way, by the parties with which Statistics Canada has agreements.

Agreement exists under Section 11 of the *Statistics Act* to share information with the statistical gencies of Nova Scotia, Quebec, Saskatchewan and Alberta regarding business establishments located or operating in their respective province. These provincial *statistical* agencies have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation in these provinces also contains the same confidentiality protection and outliness similar penalties for disclosure of confidential information as the federal *Statistics Act*.

#### Inquiries

If you require assistance in the completion of this questionnaire or have any , restions regarding the survey, please contact us:

Telephone: 613-951-3579 Fax: 613-951-945

## **Instructions and Notes**

See Reporting Guide for definitions. Please complete an return to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6.

The information requested in this survey will be compiled in conjunction with other data collected by Statistics Canada to provide industry statistics for national accounting and other purposes. The inal tabulations are reviewed by an advisory panel of representatives from industry and government. The information provided in this servey perceiving to individual respondents will not be divulged, in any way, during the review. Your co-operation in returning the completed schedule by fore the prescribed filing date is therefore essential.

Fax or Other Electronic Transmission Circles re. Statistics Canada advises you there could be risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the Statistics Act.

# Net Cash Expenditures

The intent of this survey is to collect the "Net Cash Expenditures" of each company active in this industry. Each company is requested to account for only its net interest (participaling interest) in contractual agreements such as joint ventures, unitizations, enhanced recovery and pressure maintenance schemes. P. FASE report expenditures in THOUSANDS OF CANADIAN DOLLARS. Information should be reported for your Canadian operations colly

Canadian operations c vly  Please note data are published in Catalogue 26-213, Oil and Gas Extraction.										
List below, the Subsidiary Companies that are included in this r	report:									
Type of Organization: (Check one)	Method used in accounting for exploration expenditures:									
Individual ownership Unincorporated Partnership Co-operative Incorporated Company	Successful efforts method  Full cost method  Other (specify)									
CERTIFICATION										
I certify that the information contained herein is substant	tially complete and correct to the best of my knowledge and belief									
Signature										
Name of signer (please print)	Official position of signer  Date  Date  day  month  year									
Name of persons to be contacted in connection with this report	Telephone FAX									

5-3100-2006.1: 2005-11-21 STC/IND-315-60204



Statistics Statistique Canada Canada



SCHEDULE I:	
REVENUES, EXPENSES AND NET INCOME  Revenues	Total Upstream
1.0.0.1.0.0	thousands of Canadian dollars
Sales before Royalties, Taxes and Other Charges	
2. All other Revenues	
3. Gross Revenues (lines 1+2)	
Deductions 4. Royalties and Similar Payments (sum of sch. II, line 14 and sch. III, lines 6, 7 & 8)	
5. Operating Costs (sum of sch. II, line 13 and sch. III, line 5)	
6. Salaries and Wages(1)	
7. Other Cash Operating Costs	
8. Interest Expense	
Federal Income Tax (include Large Corporations Tax)	
10. Provincial Income Tax (gross of ARTC)	
11. Deferred Income Tax	
12. E & D Expenses charged to current operations	
13. Depreciation/Amortization	
14. Depletion	
15. Write-offs and amortization of deferred charges	
16. Other non-cash items	
17. Total (sum of lines 4 to 16)	
18. <b>Net Income</b> (line 3 minus 17)	

(1) Please indicate the number of en	nployees associated with 6. above
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SCHEDULE II:		Crude Oil	Unconvention	onal Gas	
NON-CONVENTIONAL SECTOR  Capital Expenditures	In-situ	Mining	Upgraders	British Columbia	Alberta
		(tho	ousands of Canadian	dollars)	
<ul><li>1. Land and lease acquisition and retention:</li><li>a) Acquisition costs of oil rights, fees</li></ul>					
and retention costs					
b) Cost of land and lease purchased from others					
2. Machinery and equipment					
3. Housing					
Drilling expenditures, pre-mining, research and other costs (Including over burden removal)					
5. Capitalized overhead					
6. Research and other costs					
7. <b>Total</b> (sum of lines 1 to 6)					
Operating Expenditures		(tho	ousands of Canadian	dollars)	
8. Field, Well and/or Plant					
9. Taxes (excluding income taxes and ro railies)					
Cost of Purchased Fuel and Enothelty					
1. Water handling/disposar					
2. Operating Overhead					
3. Total Operating Lasts (sum of lines 8 to 12)					
4. Provincial Royanin					
5. Freehou' Royalties					
6. Unconventional Natural Gas Production (Millions of cubic metres)					

NO.'S.' Do not include any costs directly associated with the mining of coal. Do not complete shaded areas, for Statistics Canada use only.

SCHEDULE III:		Provinces		Canada Lands (See attached reporting guide)						
CONVENTIONAL SECTOR OPERATING COSTS AND ROYALTIES	British Columbia	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut	Other (specify)	Total Canadian
				thousands of C	Canadian dollars					
1. Field, Well and Gathering Operations - Oil and Gas										
2. Natural Gas Processing Plants										
3. Taxes (excluding income taxes and royalties)	y									
4. Operating Overhead										
5. Total Operating Costs (sum of lines 1 to 4)										
6. Federal crown royalties										
7. Provincial royalties and taxes										
Non-crown royalties and similar payments										

SCHEDULE IV:			Provinces			Canada Lands (See attached reporting guide)						
UPSTREAM EXPENDITURES (BOTH CAPITALIZED AND EXPENSED <sup>1</sup> ) (Conventional Area)	British Columbia	Alberta	Saskatchewan	Other p (specify s	rovinces separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut	Other (specify)	Total Canadian
Exploration <sup>2</sup>						thousands of C	Canadian Iollars					
Oil and gas rights acquisition and retention costs												
Cost of land and lease purchased from other petroleum companies						4						
Geological and geophysical												
Exploration drilling												
5. Total exploration spending (lines 1 to 4)												
Development <sup>2</sup>						>						
Development drilling												
7. Cost of proven reserves purchased												
8. Total development spending (lines 6 and 7)												
Production <sup>2</sup>					,							
9. Production facilities				<u> </u>								
10. Non-production facilities				/								
11. Enhanced recovery projects												
12. Natural gas processing plants												
13. Drilling rigs and supply boats												
14. Total production spending (lines 9 to 13)			, ,									
Upstream Overhead		1										
15. Exploration												
16. Development	X											
17. Production	Y											
18. Total upstream overhead (lines 15 to 17)												

<sup>&</sup>lt;sup>1</sup> Expensed here relates to any exploratory and/or development expenditures that are expensed by companies using successful efforts method. Any expensed cost relating to production should be reported as operating costs.

<sup>&</sup>lt;sup>2</sup> For each entry, please show gross expenditures before reductions due to incentives, tax credits, and insurance receipts and include exploration and development expenditures charged to current operations (if any).

			Provinces		Canada Lands (See attached reporting guide)							
SCHEDULE V: VOLUME AND VALUE OF SALES*	British Columbia Alberta Saskatchewan		Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut	Other (specify)	Total Canadian		
Volume						Olishore						
(for metric conversion factors see reporting guide)  1. Conventional crude oil and condensate (10 <sup>3</sup> m <sup>3</sup> )												
2. Synthetic crude oil (10 <sup>3</sup> m <sup>3</sup> )												
3. Crude bitumen (10 <sup>3</sup> m <sup>3</sup> )												
4. Marketable natural gas (10 <sup>6</sup> m <sup>3</sup> )						1						
5. NGL'S/LPG'S a) Field (10 <sup>3</sup> m <sup>3</sup> )												
b) Reprocessing plants (10 <sup>3</sup> m <sup>3</sup> )												
6. Pentanes plus												
a) Field (10 <sup>3</sup> m <sup>3</sup> )												
b) Reprocessing plants (10 <sup>3</sup> m <sup>3</sup> )												
7. Sulphur Sold (kilotonnes)												
Value <sup>1</sup>					thousands of C	Canadian dollars						
8. Conventional crude oil and condensate					×							
9. Synthetic crude oil												
10. Crude bitumen												
11. Marketable natural gas												
12. NGL'S/LPG'S a) Field												
b) Reprocessing plants				My.								
13. Pentanes plus												
a) Field				<b>&gt;</b>								
b) Reprocessing plants												
14. Sulphur								ual to Schodulo				

<sup>\*</sup> Exclude oil and gas purchased for resale, refining, fractionizing or further processing; but, include value and volume of royalty portion of production.

SCHEDULE VI:	Total Canadian
BALANCE SHEET	thousands of Canadian dolla.'s
Total current assets	001
2. Net capital assets	002
3. Other assets	003
4. Total Assets (lines 1 to 3)	004
5. Current liabilities	005
6. Long term debt	006
7. Other liabilities	007
8. Equity	008
9. Total Liabilities and Equity (lines 5 to 8)	009

MEMO ITEMS:	thousands of Canadian dollars
1. Resource Allowance	
2. Fiscal Advantage of Resource Allowance	
3. Large Corporations Tax	
4. Alberta Royalty Tax credit	

<sup>(1)</sup> Total value should be equal to Schedule I, line 1.

		(Please report in thousands of dollars)									
Schedule VII : Non-Capital Repair and Maintenance Expenditures	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Nova Scotia	Newfoundland and Labrador	Yukon	Northwest Territories	Other (please specify)	Total (Canada)
a) Non-residential construction						35					
b) Machinery and equipment					O						
Total				MA							

# **NOTES:**

Repair and maintenance activity is that portion of current or operating experiously which is charged against revenue in the year incurred and made for the purpose of keeping the stock of fixed assets or productive capacity in good working condition (preventive function) during the life originally intended.

Please report the **gross** non-capital repair expenditures on buildings, other structures and on machinery and equipment, related to the upstream oil and gas sector. Include the value of repair work done by your own employees, as well as payments made to persons outside of your employ.

Should you have any questions concerning the above schedule, please contact Marie-Claude Asselin at 1-800-345-2294 ext. 114.

Thank you