



Natural Gas Transport and Distribution Annual 2000

Confidential when completed

Collected under the authority of the Statistics Act,
Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français
veuillez cocher.

Please make any necessary changes in the above name or mailing address

<p>Purpose of the Survey</p> <p>To obtain information on the status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.</p> <p>Confidentiality</p> <p>Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to this general rule of confidentiality is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam.</p>	<p>Data Sharing Agreements</p> <p>To reduce response burden and ensure uniform statistics, Statistics Canada has entered into agreements under section 12 of the Statistics Act with the Ontario Ministry of Energy, Saskatchewan Energy and Mines, British Columbia Ministry of Employment and Investment and the National Energy Board to share the information collected by this survey for their respective jurisdiction.</p> <p>Under section 12 of the Statistics Act you may refuse to share your information by writing to the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope. Please specify the department or agency listed above from which data shall be withheld. Note that there is no right of refusal with respect to the sharing of data with Saskatchewan Energy and Mines. In Saskatchewan, the information is collected under the Statistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.</p> <p>Inquiries</p> <p>If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:</p> <p>Telephone: 613-951-3567 Fax: 613-951-9499</p>
<p>Instructions</p> <ol style="list-style-type: none"> (1) Please complete and return by April 27, 2001. (2) Financial data to be given for calendar or fiscal year ending nearest calendar year. If fiscal year used please give period. (3) If it is not possible to give exact figures under the stated subdivisions, enter your best estimate and place a notation (est.) after the estimated figures. (4) Please insert pipe line distance for main lines separately from parallel lines or loops. Parallel lines are defined as pipe lines which occupy the same right-of-way adjacent to and essentially parallel with the main line, and which have an independent source of pressure, and through which the product carried has a common origin and destination. <p>Loops are defined as pipe lines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which depend upon the main line for a source of pressure, and through which the product carried has a common origin and destination.</p> <p>Where there is more than one main line, please enter pipe line distance figures separately.</p> <p>Please note statistics compiled from this report are published in the publication "Natural Gas Transport and Distribution", Catalogue 57-205.</p>	

<p>Certification</p> <p>I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief</p> <p>Signature _____</p>		
Name of signer (please print)	Official position of signer	Date
Name of person(s) to be contacted in connection with this report		Telephone
		Fax

**Natural Gas Transport and Distribution Annual
Annual Revenue Statement**

For period _____ to _____

Account number(1)	S.C. use only	Current year	Previous year
		Thousands of dollars	
Operating Revenues and Expense Account			
Operating Revenue Accounts			
510 Sales a) Foreign	10		
500, 529 b) Canadian and other sales	20		
550 Sales of products extracted from gas	30		
570 Transportation and storage of gas of others	40		
307, 551, 575, 579 Other operating revenue	50		
300 Total Operating Revenue	60		
Operating Expense Accounts			
623, 626, 627 minus 628, 629 Total gas supply	70		
660, 663 to 667, 669 Transmission operations	80		
Distribution operations	90		
684, 685, 688, 689, 721 to 725, 728 minus 729 General and administrative	100		
810, 815 to 821, 850, 853, 855 to 859, 860 to 867, 869, 884, 885, 888, 889 Maintenance expenses	110		
303, 304 Depreciation and amortization	120		
305, 308, 610, 612, 615 to 622, 650, 651, 653 to 659 Other expenses	130		
301 Total Operating Expenses	140		
Net Revenue from Operations	150		
Other Income			
315 Income from affiliated companies	160		
312, 314, 316, 317, 319 Other Income	170		
331 Extraordinary income	180		
Total Other Income	190		
Other Deductions			
311, 313, 323, 324, 325, 326, 329 Other income deductions	200		
341 Extraordinary deductions	210		
Total Other Deductions	220		
Fixed Charges			
320 Interest on long-term debt	230		
321, 322 Other fixed charges	240		
Total Fixed Charges	250		
306 Provisions for income tax	260		
Net Income After Taxes	270		

(1) Account number represents accounts reflected in gas pipeline uniform accounting regulations.

**Natural Gas Transport and Distribution Annual
Comparative Balance Sheet**

For Period ending _____ 20 ____

Account number(1)	S.C. use only	Current year	Previous year
		Thousands of dollars	
Assets			
Fixed Assets			
100 to 103, 107, 110, 115, 116		Total plant	10
105, 106, 111, 112		Less accumulated depreciation and amortization	20
		Net Plant	30
Investments			
120		Investments in affiliated companies	40
121, 122, 123, 126		Other investments	50
		Total Investments	60
Current Assets			
130, 132		Cash on hand, in banks and temporary cash investments	70
140, 141, 142 minus 145		Accounts receivable less allowances for doubtful accounts	80
150		Plant, material and operating supplies	90
131, 147, 151, 160, 162		Other current assets, material and supplies and prepaid expenses	100
152, 153		Gas stored underground available for sale and transmission line pack gas	110
		Total Current Assets	120
170 to 173, 176 to 179		Deferred debits	130
		Total Assets	140
Liabilities and Shareholders Equity			
Shareholders Equity			
200		Share capital	10
212		Retained earnings	20
210, 216		Other equity	30
		Total Shareholders Equity	40
Long-term Debt			
220 minus 221		Long-term debt	50
248		Advances from affiliated companies	60
249		Other long-term debt	70
		Total Long-term Debt	80
Current Liabilities			
250, 258		Loans and notes payable	90
251, 252		Accounts payable and accrued (including affiliated companies)	100
253, 257		Interest and dividend payable	110
254, 256, 259		Other current liabilities	120
		Total Current Liabilities	130
270, 275, 276, 278, 279, 290, 291, 293		Deferred credit and appropriations	140
		Total Liabilities and Shareholders Equity	150
Retained Earnings			
350		Balance transferred from income	160
351, 352		Prior period adjustment and miscellaneous retained earnings adjustments	170
353		Income tax applicable to retained earnings adjustments	180
357		Dividend appropriations	190
212		Retained earnings end of year as per balance sheet	200

(1) Account number represents accounts reflected in the gas pipeline uniform accounting regulations.

**Natural Gas Transport and Distribution Annual
Supplementary Financial Data¹**

A. Operating Expenses Supplementary Statement: Of the total of the operating expense accounts (not including Gas Supply) reported in Schedule 1, please provide the following breakdown Amount spent for:	Producing operation ²		Utility operation			
			Trunk pipeline ³		Gas distribution	
	610-622 810-821		650-729 860-869		650-729 850-859 884-889	
	Current	Repairs	Current	Repairs	Current	Repairs
	thousands of dollars					
Salaries and wages						
Fuel and electricity						
Materials and supplies						
Payments to contractors						
Purchased services (legal, engineering, advertising, telephone, etc.)						
Other						
Total Expenses						

¹ Please report data using those categories applicable to your operation.
² Represents gathering system and manufacturing plant.
³ Trunk pipeline only (excluding producing operation).

For information

**Natural Gas Transport and Distribution Annual
Supplementary Data**

Distance of Pipeline in Kilometres, as at December 31, 2000								
Field and gathering	Outside diameter in millimetres							Total
	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	
Specify province								
Transmission	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total
Specify province								
a) Main lines								
b) Parallel lines and loops								
Supply and distribution	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total
Specify province								
a) Steel								
b) Plastic								
<p>In the area below, please indicate in the detail shown above (namely distance by province, by diameter, by steel or plastic, by type (i.e. Field and Gathering, Transmission, or Supply and Distribution), any abandonments of pipe during year under review.</p>								
Province	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total

**Natural Gas Transport and Distribution Annual
Supplementary Data**

Compressor Station Statistics									
Province	Station	Type of control		Prime movers			Compressors		
		Manual	Auto-matic	No.	Type	KW	Reciprocating	Centrifugal	Total

If you object to information in this section (B) being published, please signify

Payroll Statistics

Definitions

MANAGEMENT: Include presidents, vice-presidents, department managers and other members of management.

WAGE EARNERS: Include skilled and unskilled workmen, technicians, specialists, clerical and secretarial personnel and other related employees, working below the management level.

PAYROLL STATISTICS

	Number of employees as at December 31	Salaries and wages for the year
Management:		
A. Gas supply		
B. Transmission		
C. Distribution		
D. Sales		
E. Administration		
Total		
Wage Earners:		
A. Gas supply		
B. Transmission		
C. Distribution		
D. Sales		
E. Administration		
Total		
Total Employment, Salaries and Wages		