

Manufacturing, Construction and Energy Division Energy Section Ottawa, KIA 0T6

Monthly Oil Pipeline Statement 2000

IMPORTANT

Two copies to be completed and mailed within **18 days** after the end of the month. One copy to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section. Ottawa, K1A 0T6, and one copy to the appropriate agency listed. below.

Report for the month of:

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19. Completion of this questionnaire is a legal reqirement under this Act.

Keep	one	copy
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Si vous préférez recevoir ce questionnaire e	n français
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NAICS, 48011, 40091						
Name and title of person responsible for this report:						
Name						
Title	Area code and telephone number					
	Area code and fax. number					

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fullfill their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to the general rule of confidentiality under the Statistics Act is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which, includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data Sharing Agreements

To reduce response burden and ensure uniform statistics, Statistics Canada has entered into agreements under section 12 of the Statistics Act with the Ontario Ministry of Energy, the Manitoba Department of Energy and Mines, the Saskatchewan Department of Energy and Mines, the Alberta Energy and Utilities Board and the British Columbia Ministry of Employment

and Investment to share the information collected by this survey for the respective provincial jurisdiction. Under section 12 of the Statistics Act you may refuse to share your information writing to the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing the data with the Alberta Energy and Utilities Board and The Saskatchewan Department of Energy and Mines. The information is collected in Alberta under the Statisics Act and on behalf of the Board under the authority of the Coal Conservation Act and Regulations or the Oil and Gas Conservation Act and Regulations. In Saskatchewan, the information is collected under the Statistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

Reporting Instructions

Quantities are to be reported in cubic metres at 15 °C.

Do not enter data in shaded areas

This guestionnaire is to be completed by companies confined to one province.

Ontario:

Mahitoba:
Saskatchewan:

Department of Ene
Department of Mine

Department of Energy of Ontario, Toronto M7A 2B7 Department of Energy and Mines, Winnipeg R3C 3E4 Department of Mineral Resources, Regina S4P 3P5

Alberta; \(\sum_{\text{Energy}} \) \(\sum_{\text{Energy}} \) and Utilities Board, Calgary T2P 0T4

British Columbia: \(\text{Ministry of Employment and Investment. P.O. Box 9326.} \)

Station Provincial Government, Victoria V8W 9N3

Note: Statistics compiled from this report are published in Statistics Canada Publication, "Pipeline Transportation of Crude Oil and Refined Petroleum Products," Catalogue No. 55-001.

A. Closing inventories M ³	Crude	Condensate and Pentanes Plus	Propane	Butane	Other	Total
1. Held in lines			* /</td <td></td> <td></td> <td></td>			
2. Held in tanks						
3. Shipper						
4. Carrier						
TOTAL (1+2) or (3+4) and line 6 page 2, summary of deliveries						

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Statistics Canada

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B. Summary of receipts M ³									
		Crude	Condensate a Pentanes Plu		Propane	Butane	Oth	er	Total
Opening inventories									
2. Fields									
3. Plants									
4. Other pipelines									
5. Other receipts	//	3							
Total									
C. Summary of deliveries M ³									
		Crude	Condensate a Pentanes Plu		ropane	Butane	Oth	er	Total
1. Refineries									
2. Plants									
3. Other pipelines									
4. Other deliveries			\ \/_	5					
5. Losses and adjustments					>				
6. Closing inventories									
Total						\			
B2. Details of receipts from field	ds (Specify field nam	e and province)							
Field and Province	Crude m ³	Field and Pr	rovince	Crude	m 3	Field and Provinc	e		ondensate m ³ Pentanes Plus
1.		7.				12.			
2.		8.			,	13.			
3.		9.				14.			
4.		10.				15.			
5.		11.				16.			
6.		Total as line 2 Summa	ary of receipts		1	Total as line 2 Summary of	receipts		

B3. Details of receipts from plants (Specify plant at	nd location)						
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3							
4)						
5) 						
6	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
Total as line 3 Summary of Receipts							
B4. Details of receipts from pipelines (Specify pipe							
	Pipeline code	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3							
4							
5							
6	-						
7		-					
Total as line4 Summary of Receipts					λ		
B5. Details of other receipts (Specify type of carrie		ipt, field, etc.)					
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please specify)	Total
1							
2							
3							
Total as line 5 Summary of Receipts	<i></i>						

C1. Details of deliveries to refineries (Specify refinery and location)					
	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1						
2						
3						
Total as line 1 Summary of Deliveries						
C2. Details of deliveries to bulk plants, terminals and processing p	plants					
	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1						
2						
3						
Total as line 2 Summary of Deliveries						
C3. Details of deliveries to pipelines (Specify pipeline and delivery	point)					
Pipeline code	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1						
2		5				
3		9/57				
4		(())				
5						
6			/			
7		<				
8						
9				^		
10						
Total as line 3 Summary of Deliveries						
C4. Details of other deliveries (Specify delivery point)						
	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1						
2						
3						
Total as line 4 Summary of Deliveries						
Total as the resulting of bontones in	1				1	