

Manufacturing, Construction and Energy Division Energy Section Ottawa, KIA 0T6

Monthly Oil Pipeline Statement 2001

IMPORTANT

Two copies to be completed and mailed within **18 days** after the end of the month. One copy to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section. Ottawa, K1A 0T6, and one copy to the appropriate agency listed. below.

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19. Completion of this questionnaire is a legal regirement under this Act.

Keep	one	copy
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Si	vous	préférez	recevoir	се	questionnaire	en	français
ve	uillez (cocher. \Box]				•

	Report for the month of:			veuill	ous préférez re ez cocher. □ S, 48611, 4869	ecevoir ce questio	onnaire en frança
			Name and	d title of person			
		Name					
		Title			A	rea code and tele	ohone number
					A	rea code and fax.	number
Purpose of the Survey To obtain information on the supply of and demand for energy in Canaserves as an important indicator of Canadian economic performance, is government in establishing informed policies in the energy area and, in utilities, is used by governmental agencies to fullfil their regulatory responsector likewise uses this information in the corporate decision-making processor confidentiality Statistics Canada is prohibited by law from publishing any statistics winformation obtained from this survey that relates to any identifiable information obtained from this survey that relates to any identifiable information obtained from this survey that relates to any identifiable information act or any other legislation. An exception to confidentiality under the Statistics Act is the disclosure, at the discission of identifiable information relating to public utilities, which, in supplying petroleum or petroleum products by pipeline, and unde transmitting or distributing gas, electricity or steam. This applies to the aggregate survey results at the provincial or territorial level where only one may have reported data or where one dominates the industry in a paterritory. Data Sharing Agreements To reduce response burden and ensure uniform statistics, Statistics Canaagreements under section 12 of the Statistics Act with the Ontario Min Manitoba Department of Energy and Mines, the Saskatchewan Department Mines, the Alberta Energy and Utilities Board and the British Columbia Min	wheel by all levels of the case of public sibilities. The private ess. which would givulge business. The data es and published in are not affected by to the general rule of cretion of the Chief includes undertakings entakings supplying, the dissemination of or two public utilities enticular province or ada has entered into histry of Energy, the ment of Energy and	jurisdiction. Use viiting to the questionnaire to sharing the Department of Act and on Regulations information is the Saskatchewa Reporting In Quantities Do not en This quest Oftario, Manitoba Saskatch Alberta; British Co	Jnder section 12 Chief Statisticia in the enclosed the data with the fenergy and Nobelal of the Borthe Oil and scollected under the War Dillard Resounce of the Chief Ch	of the Statistic in and returning return envelope e Alberta Enery Mines. The infor Board under th Gas Conservatir r the Statistics A d Gas Conservatir ed in cubic metro ed areas e completed by content of Energy rtment of Energy rtment of Minera ly and Utilities B litry of Employme in Provincial Gov from this repor	s Act you may your letter of a Note that the gy and Utilitie mation is colle e authority of on Act and R Act and on behavation Act a es at 15 °C. ompanies confusion of Ontario, To of Ontario, To will Resources, R oard, Calgary 1 and Investment, Victor are published	innipeg R3C 3E4 egina S4P 3P5 ^r 2P 0T4 ent, P.O. Box 932	your information the completed fusal with respect e Saskatchewan der the Statisics ervation Act and skatchewan, the ment pursuant to 1985 and the ce.
A. Closing inventories M ³		Crude	Condensate and Pentanes Plus	Propane	Butane	Other	Total
1. Held in lines			1 100	*			
2. Held in tanks							
3 Shipper							

B. Summary of receipts M ³							
		Crude	Condensate an Pentanes Plus		Butane	Other	Total
Opening inventories							
2. Fields							
3. Plants							
4. Other pipelines							
5. Other receipts	//	3					
Total							
C. Summary of deliveries M ³							
		Crude	Condensate an Pentanes Plus		Butane	Other	Total
1. Refineries		$\langle (C) \rangle$					
2. Plants		•					
3. Other pipelines							
4. Other deliveries							
5. Losses and adjustments			7				
6. Closing inventories							
Total B2. Details of receipts from field		e and province)					
Field and Province	Crude m ³	Field and P	rovince	Crude m ³	Field and Province	ce	Condensate m ³ and Pentanes Plus
1.		7.			12.		
2.		8.			13.		
3.		9.			14.		
4.		10.			15.		
5.		11.			16.		
6.		Total as line 2 Summ	ary of receipts		Total as line 2 Summary o	f receipts	

B3. Details of receipts from plants (Specify plant a	nd location)						
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3							
4)						
5/.	<u> </u>						
6							
Total as line 3 Summary of Receipts							
B4. Details of receipts from pipelines (Specify pipe	eline)						
	Pipeline code	Grude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3							
4							
5							
6							
7							
Total as line4 Summary of Receipts							
B5. Details of other receipts (Specify type of carrie	er, point of rece	ipt, field, etc.)					
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please specify)	Total
1							
2							
3						_	
Total as line 5 Summary of Receipts							

C1. Details of deliveries to refineries (Specify refine	ery and location)					
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3							
	· · · · · · · · · · · · · · · · · · ·						
C2. Details of deliveries to bulk plants, terminals a	na processing	plants					
	$\hat{\Delta}$	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
✓	\wedge		. c.na.icc i iac			(i. iedes, speeny)	
1	///					+	
2							
3		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
Total as line 2 Summary of Deliveries							
C3. Details of deliveries to pipelines (Specify pipeli	ne and delivery	point)					
	Pipeline code	(Crude)	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
2		$\langle \langle \rangle \rangle$					
3			9/53.0				
4			(5/)				
5							
6				2			
7							
8							
9							
10							
Total as line 3 Summary of Deliveries							
C4. Details of other deliveries (Specify delivery points)		1	I		<i>x</i> / / / \		
(/	Crude	Condensate and	Propane	Butane	Other	Total
			Pentanes Plus			(Please, specify)	
1							
2							_
3							
						+	
Total as line 4 Summary of Deliveries		1	1	ĺ	ĺ	1	

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