

Manufacturing, Construction and Energy Division Energy Section Ottawa, KIA 0T6

Monthly Oil Pipeline Statement 2007

IMPORTANT

<u>Two copies</u> to be completed and mailed within **18 days** after the end of the month to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section. Ottawa, K1A 0T6.

Confidential	when	completed	ı
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Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19. Completion of this questionnaire is a legal requirement under this Act.

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Report for	
the month of:	

Si vous préférez recevoir ce questionnaire en français, veuillez cocher. □

NAICS, 48611, 48691

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Name and title of person responsible for this report:						
Name						
Title	47	Area code and telephone number				
Email address	7	Area code and fax. number				

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to the general rule of confidentiality under the Statistics Act is the disclosure, at the discretion of the Statistician, of identifiable information relating to public utilities, which, includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the discommentation of aggregate survey results at the provincial or territorial level where only one or wo public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Standa has entered into data sharing agreements with various agencies and government departments for the joint collection and sharing of data from this survey. The information provided in this survey pertaining to individual respondents can not be disclosed, in any way by the parties with which Statistics Canada has agreements.

Agreements exist under Section 11 of the Statistics Act to have information with the statistical agencies of Québec regarding business establishments. It had or operating in the province. These provincial statistical agencies have been established under provincial legislation authorizing them to collect this irrormation on their own or jointly with Statistics

Canada. The provinced legislation contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal *Statistics Act*.

Agre me, ts exist under Section 12 of the Statistics Act with the Ontario Ministry of Energy, Manito, a ...dustry, Economic Development and Mines, Saskatchewan Industry and Source: the Alberta Energy and Utilities Board and Natural Resources Canada to share the info mation collected by this survey for the respective provincial jurisdiction. Under Section 12 of the Statistics Act you may refuse to share your information by writing the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope. Note that there is no right to refusal with respect to sharing the data with the Alberta Energy and Utilities Board and Saskatchewan Industry and Resources. The information is collected in Alberta under the Statistics Act and on behalf of the Board under the authority of the Coal Conservation Act and Regulations or the Oil and Gas Conservation Act and Regulations. In Saskatchewan, the information is collected under the Statistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

Reporting Instructions

Quantities are to be reported in cubic metres at 15° C.

Do not enter data in shaded areas.

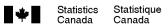
This questionnaire is to be completed by companies confined to one province.

Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

A. Closing inventories (m ³)	Crude	Condensate and Pentanes Plus	Propane	Butane	Other	Total
1. Held in lines						
2. Held in tanks						
3. Shipper						
4. Carrier						
TOTAL (1+2) or (3+4) and line 6 page 2, summary of deliveries						

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B. Summary of receipts (m ³)									
		Crude	Condensate a Pentanes Plu		oane	Butane	Oth	ner	Total
Opening inventories									
2. Fields									
3. Plants						4			_
4. Other pipelines									
5. Other receipts					1				
Total									
C. Summary of deliveries (m ³)) '			
		Crude	Condensate a		pane	Butane	Oth	ner	Total
1. Refineries					>				
2. Plants									
3. Other pipelines				<i>y</i>					
4. Other deliveries				,					
5. Losses and adjustments		4							
6. Closing inventories									
Total			7						
B2. Details of receipts from fields		e and province) (m	1 ³)						
Field and Province	Crude	Field and Pr	ovince	Crude		Field and Province	ce		Condensate Pentanes Plus
1.		7.			12.				·
2.		8.			13.				
3.		9.			14.				
4.		10.			15.				
5.		11.			16.				
6.		Total as line 2 Summa	ary of receipts		Tot	al as line 2 Summary o	f receipts		

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B3. Details of receipts from plants (Specify plant a	and location) (m	³)					
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3					4		
4					4		
5							
6							
Total as line 3 Summary of Receipts				X O			
B4. Details of receipts from pipelines (Specify pip			~				
24. Details of recorpts from pipelines (opesity pip	Pipeline code	Crude	Condensa e and Penta es Plus	Propane	Butane	Other (Please, specify)	Total
1							
2		\	>				
3							
4							
5						+	
6			_			+ +	
7	<u> </u>						
Total as line4 Summary of Receipts							
B5. Details of other receipts (Specify type of carrie	r, trucked volun	nes, point of rece	ipt, field, etc.) (m	³)			
	,	Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please specify)	Total
/							
2							
3			 			+	
Total as line 5 Summary of Receipts							Page 3
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C1. Details of deliveries to refineries (Specify refiner	y and location) (m³)					
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							_
2							
3							
Total as line 1 Summary of Deliveries					4		
C2. Details of deliveries to bulk plants, terminals an		plants (m ³)			4		
		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2				, ()			
3							
Total as line 2 Summary of Deliveries							
C3. Details of deliveries to pipelines (Specify pipelin		point) (m ³)	\sim	7			
	Pipeline code	Crude	Convensate and Pentages Plus	Propane	Butane	Other (Please, specify)	Total
1		4					
2							
3							
4							
5							
6							
7							
8							
9							
10							
Total as line 3 Summary of Deliveries	<i>y</i> 						
C4. Details of other deliveries (Specify delivery point	t) (m³)						
Y		Crude	Condensate and Pentanes Plus	Propane	Butane	Other (Please, specify)	Total
1							
2							
3							
Total as line 4 Summary of Deliveries							

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