

Unified Enterprise Survey - Annual

## Exploration Development and Capital Expenditures **Petroleum and Natural Gas Industry Revised Forecast 2003**

Deadline for Receipt: May 21, 2003

Collected under the Authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19

Completion of the questionnaire is a legal requirement under this act

Confidential when completed

Si vous préférez recevoir ce questionnaire en français, veuillez cocher ou téléphoner.

FORM MP8

			<b>♦</b>			
CHANGE PRE-PRINTED INFORMATION IF NECESSARY, US	ING THE CORF	RESPONDING BOXES BELOW				
Legal Name	Mai	Contact Name				
Business Name	Title	ress				
Location _	_		Postal Code (ZIP) Code			
Principal Activity	Nur	ephone (	- Extension			
Type of Ownership (Please see Reporting Guide)		nber	- Extension			
		> \ \ \	Canada Use Only			
		H.R'g SMO V.	Corr. A. E-Mail			
REPORTING PERIOD: For the purpose of this survey, please report information for 2003 and March 31, 2004. See reporting guide for examples. Please indicate below the period covered by this report.	our 12 month 1	iscal period for which the FIN	AL DAY occurs on or between April 1,			
L L L MM (To)	> <sub>YYYY</sub>	мм				
TO COMPLETE THE QUESTIONNAIRE, CONSULT THE REP	ORTING	DATA SHARING AGREEME	NTS activity, Statistics Canada has entered			
Instructions, definitions and examples can be found in the Guide. Reading these before completion can save you both effort in filling out this questionnaire. The asterisk * indica definition or further instructions are provided in the Reporting Cadditional information, please call us at (613) 951 1-800-345-2294.  Submit your completed questionnaire by mail to Investment a Stock Division Statistics Canada, Ottawa, Ontario K1A 0 Facsimile: (613) 951-0196 or 1-800-606-5393.	n time and tes that a Guide. For -9815 or	into the following data sharing agreements concerning this Survey.  Under section 11 of the Statistics Act, Statistics Canada has entered into data sharing agreements with the statistical bureaus of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta and British Columbia. Statistics Canada only enters into section 11 agreements with provincial statistical agencies which have statistics acts similar to the federal act. These agencies have the authority to collect this information and the same provisions for confidentiality and penalties for disclosure of information as the Federal Statistics Act.				
This survey collects data on capital expenditures in Cana information is used by Federal and Provincial governments and trade associations, universities and international organizations development and as a measure of regional activity.	l agencies,	entered into data sharing agr Department of the Provincial of Natural Resources, the No	Statistics Act, Statistics Canada has eements with the Prince Edward Island Treasury, the Nova Scotia Department rithwest Territories Bureau of Statistics, tics and the Yukon Bureau of Statistics.			
CONFIDENTIALITY: "Statistics Canada is prohibited by law from publishing any which would divulge information obtained from this survey that any identifiable business without the previous written consebusiness. The data reported on this questionnaire will be treat confidence, used for statistical purposes and published in format only. The confidentiality provisions of the Statistics A affected by either the Access to Information Act or any other Le	t relates to ent of that ted in strict aggregate are not	The agreements we have keep the information confide research purposes. Under set the sharing of their information otice in writing to the Chief	uits and the Tukon burleau of Statistical with these agencies require that they nitial and use it only for statistical and section 12, respondents may object to on with any of these agencies by giving Statistician and by returning their letter empleted questionnaire in the enclosed			
Name of person completing this questionnaire: (please   First Name		y Name				
Title:		<u> </u>				
Telephone Number Ext.	Fax Number		Date completed:			
Signature:			, , ,   ,   , ,			

5-4600-359.1: 2003-01-31

Statistics Statistique Canada Canada

STC/UES-475-02500

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## **CAPITAL EXPENDITURES**

IMPORTANT - Please ensure that you allocate all capitalized overhead and capitalized interest by province and by function. If impossible to allocate, please describe nature of these costs on page 4.

	2003 Revised Forecast	10	11	12	13	24	35
	Conventional Sector	Newfoundland and Labrador including offshore	Prince Edward Island	Nova Scotia including offshore	New Brunswick	Quebec	Ontario
EX	PLORATION SPENDING	18	18	(thousand)	s of dollars) 18	18	18
1.	Oil and gas rights acquisition and retention costs						
2.	Cost of land and lease purchased from other petroleum companies	19	19	19	19	19	19
3.	Geological and geophysical expenditures	20	20	20	20	20	20
4.	Exploration drilling	21	21	21	21	21	21
DE	VELOPMENT SPENDING	22	22	22	22	22	22/
5.	Development drilling						
	ODUCTION SPENDING	23	23	23	23	23	28
6.	Production facilities						2.1
7.	Non-production facilities	24	24	24	24	24	24
8.	Enhanced recovery projects	25	25	25	25	25	25
9.	Natural gas processing plants	26	26	26	26	26	26
ОТ	HER CAPITAL EXPENDITURES	27	27	27 🔷 🤇	27)	27	27
10.	Drilling rigs & supply boats			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
11.	Office buildings and other structures	28	28	28	28	28	28
	RCHASE OF USED ASSETS IN	32	32	(32)	32	32	32
	NADA Used buildings and structures						
		33	33	33	33	33	33
13.	Used machinery and equipment	34	34	34	34	34	34
14.	Totals of items 1 to 13 inclusive	$\mathcal{C}_{\mathcal{A}}(\mathcal{O})$	$\rangle$				
15.	What percentage of <b>Box 24</b> is for the purchase of software?	36	/36	36	36	36	36
	√ √ (	%	%	%	%	%	%
Cł	anges in Capital Expendit	ures Plans			l		
Fre	om the expenditures reported	previously on	the Forecast	2003 (Check a	ppropriate box	es)	
1.	Abandoned plans (indefinitely)	799	799	799	799	799	799
2.	Defected plans to future year(s)	801	801	801	801	801	801
3.	Reduced the size of the previously planned project(s)	803	803	803	803	803	803
4.	Expanded the size of the previously planned project(s)	805	805	805	805	805	805
5.	Introduced additional project(s) into current plans	807	807	807	807	807	807
6.	Project(s) ahead of schedule or completed	809	809	809	809	809	809
7.	Project(s) behind schedule	811	811	811	811	811	811
8.	Better information or revised reporting procedures	813	813	813	813	813	813
9.	Other(s)	815	815	815	815	815	815

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46	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia including offshore	Yukon	Northwest Territories	Nunavut	Total Canada
			(thousan	ds of dollars)			
18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	22	22 <	822
23	23	23	23	23	23	23	28
24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25
26	26	26	26	26	26	20	26
27	27	27	27	27	27	27	27
28	28	28	28	28	38	28	28
32	32	32	32	32	32	32	32
33	33	33	33	38	33	33	33
34	34	34	34	34	34	34	34
36	36	36	36	36	36	36	
%		%	%	%	%	%	
799	799	799	799	799	799	799	
(N)	801	801	801	801	801	801	
803	803	803	803	803	803	803	
805	805	805	805	805	805	805	
807	807	807	807	807	807	807	
809	809	809	809	809	809	809	
811	811	811	811	811	811	811	
813	813	813	813	813	813	813	
815	815	815	815	815	815	815	
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NON-CONVENTIONAL SECTOR – OIL SANDS	Alberta
Capital Expenditures - 2003 Revised Forecast	thousands of dollars
Land and lease acquisition and retention:	02
a) Acquisition costs of oil rights, fees and retention costs	
7 11 11 11 11 11 11 11 11 11 11 11 11 11	04
b) Cost of land and lease purchased from others	
	06
2. Machinery and equipment	
	08
3. Housing	
	10
4. Drilling expenditures, pre-mining (include overburden removal), research and all other costs	<u></u>
5. Purchase of used assets in Canada:	18
a) Purchase of used buildings	
	20
b) Purchase of used machinery and equipment	
	22
6. Total of items 1 to 5 inclusive	1(\)
	×9
7. What percentage of Question 2 "Machinery and equipment" is for the purchase of software?	))
Changes in Capital Expenditures Plans	
From the expenditures reported previously on the Forecast 2003	
(Check appropriate box)	
1. Abandoned plans (indefinitely)	(800)
2. Deferred plans to future year(s)	(802)
	· · · · · <u>-</u>
4. Expanded the size of the previously planned project(s)	(806)
5. Introduced additional project(s) into current plans	(808)
6. Project(s) ahead of schedule or completed	(810)
	(* 1)
	(812)
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8. Better information or revised reporting procedures	· · · <u>-</u>
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8. Better information or revised reporting procedures	(814)
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