Unified Enterprise Survey - Annual



Exploration Development and Capital Expenditures Petroleum and Natural Gas Industry **Preliminary Estimate for 2000** and Forecast for 2001 Deadline for receipt: November 10, 2000

Collected under the Authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19 Completion of the questionnaire is a legal requirement under this act Confidential when completed

Si vous préférez recevoir ce questionnaire en français, veuillez cocher ou téléphoner.

FORM FP8

CHANGE PRE-PRINTED INFORMATION IF NECESSARY, US	SING THE CORRESPONDING BOXE	S BELOW
Legal Name	Mail Contact Name	
Business Name	Title c/o	
Location	Address	Postal (ZIP) Code
Principal Activity	No. (
(Please see Reporting Guide)	Fax Number For S	tatistics Canada Use Only
REPORTING PERIOD: For the purpose of this survey, please report information for you and December 31, 200. If your fiscal year ends in January, February or March, and 2001 please do so. Please clearly indicate below the period 2000 FromYYYMMDDTo 2001 FromYYYMMTO 2001 FromYYYMMDDTO 2001 FromYYYMMOD 2001 FromYYYMMOD 2001 FromYYYMMOD 2001 FromYYYND 2001 FromND 2001 FromND 2001 FromND 2001 FromND 2001 FromND 2001 FromND 2001 FromND 2001 FromND 2001 FromND 2001 FromND	You wish to provide information for covered by this report. MM DD YYYY MM DD YYYY MM DD PORTING DATA SHARING A To avoid duplicating into the following da Under section 11 Data sharing da Under section 11 Newfoundiand, No Manitoba, Saskatch Canada only enter statistical agencies act. These agenci and the same pr	or your most recent fiscal year ending in early
SURVEY PURPOSE. This striver collects data on capital expenditures in Cana information is used by Federal and Provincial governments and trade associations, universities and international organizations development and as a measure of regional activity. CONFIDENTIALITY: "Statistics Canada is prohibited by law from publishing any which would divulge information obtained from this survey that any identifiable business without the previous written conse business. The data reported on this questionnaire will be treat confidence, used for statistical purposes and published in format only. The confidentiality provisions of the <i>Statistics A</i> affected by either the <i>Access to Information Act</i> or any other Le	a gencies, s for policy s for policy y statistics trelates to end to fail and to the statistics trelates to aggregate d argencies to aggregate to fail to the statistics trelates to aggregate to fail to the statistics to only for statistics and by returning th contained to the statistics to number of the statistics to the Nunavut Bureau Natural Resources agencies require th to statistics of these agencies to aggregate to argent of the statistics to the statis	of the Statistics Act, Statistics Canada has naring agreements with the Prince Edward Islam rovincial Treasury, the Nova Scotia Departmen is, the Northwest Territories Bureau of Statistics of Statistics, the Yukon Bureau of Statistics and The agreements we have with these at they keep the information confidential and uss at they keep the information confidential and uss at and research purposes. Under section 12 bject to the sharing of their information with any y giving notice in writing to the Chief Statisticiar eir letter of objection along with the completed enclosed envelope.
Name of person completing this questionnaire: (please p	print) Family Name	
Title: Telephone No. Ext.	Fax No.	Date completed:
Signature: A letting that the information contained herein is complete	and correct to the best of my knowledge.	
5-4600-352.1: 2000-09-25 STC/UES-475-02500 Statistics Statistique Canada Canada		Canada

		ese costs on pa	_			·
2000 Preliminary Estimate	10 Newfoundland including offshore	11 Prince Edward Island	12 Nova Scotia including offshore	13 New Brunswick	24 Quebec	35 Ontario
			· ·	of dollars)		
XPLORATION SPENDING Oil and gas rights acquisition and retention costs	01	01	01	01	01	01
. Cost of land and lease purchased from other petroleum companies	02	02	02	02	02	02
Geological and geophysical expenditures	03	03	03	03	03	03
Exploration drilling	04	04	04	04	04	04
EVELOPMENT SPENDING . Development drilling	05	05	05	05	05	05 \
RODUCTION SPENDING Production facilities	06	06	06	06	06	<u>/06</u>
Non-production facilities	07	07	07	07	07	(کو
Enhanced recovery projects	08	08	08	08		08
. Natural gas processing plants	09	09	09	09		09
OTHER CAPITAL EXPENDITURES 0. Drilling rigs & supply boats	10	10	10	10	10	10
1. Office buildings and other structures	11	11	11		11	11
URCHASE OF USED ASSETS IN ANADA	15	15		15	15	15
 Used buildings and structures Used machinery and equipment 	16	16	(18)	16	16	16
4. Totals of items 1 to 13 inclusive	17	17		17	17	17
 What percentage of Box 07 is for the purchase of computers (hardware and software), broadcasting, telecommunications and other information and communication technologies equipment? 	35	35	35	35	35	35
2001 Forecast	10	11	12	13	24	35
XPLORATION SPENDING Oil and gas rights acquisition and retention costs	$\begin{array}{c}18\\ \end{array}$	18	18	18	18	18
. Cost of land and lease purchased from other petroleum companies		19	19	19	19	19
. Geological and geophysical expenditures	20	20	20	20	20	20
. Exploration drilling	21	21	21	21	21	21
EVELOPMENT SPENØING	22	22	22	22	22	22
RODUCTION SPENDING	23	23	23	23	23	23
. Non-production facilities	24	24	24	24	24	24
Enhanced recovery projects	25	25	25	25	25	25
. Natural gas processing plants	26	26	26	26	26	26
THER CAPITAL EXPENDITURES 0. Drilling rigs & supply boats	27	27	27	27	27	27
1. Office buildings and other structures	28	28	28	28	28	28
URCHASE OF USED ASSETS IN ANADA	32	32	32	32	32	32
 Used buildings and structures Used machinery and equipment 	33	33	33	33	33	33
1. Totals of items 1 to 13 inclusive	34	34	34	34	34	34
5. What percentage of Box 24 is for the purchase of computers (hardware and software), broadcasting, telecommunications and other information and communication	36	36	36	36	36	36

46	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia including offshore	Yukon	Northwest Territories	Nunavut	Total Canada
1	01	01	(thous 01	ands of dollars) 01	01	01	01
02	02	02	02	02	02	02	02
)3	03	03	03	03	03	03	03
)4	04	04	04	04	04	04	04
5	05	05	05	05	05	05	05
06	06	06	06	06	06	06	06
)7	07	07	07	07	07	07	Ref >>
08	08	08	08	08	08	08	V8
09	09	09	09	09	09	09	209
10	10	10	10	10	10	10	10
11	11	11	11	11	11	1>	11
15	15	15	15	15		15	15
16	16	16	16	16	18	16	16
17	17	17	17	17	7 7	17	17
35	35	35	35	35	35	35	
%	%	%		× "	%	%	
46 18	47 18	48 18	59	60 18	61 18	62 18	99 18
19	19	19		19	19	19	19
20	20	201	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22 ×	22	22	22	22	22 23
23	23	23	23	23	23	23 24	23
25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
	32	32	32	32	32	32	32
32					33	33	
32	22	22				- 33	33
32 33 34	33 34	33 34	33 34	33 34	34	34	34

					14
NON-CONVEN Capital Expenditures - Prel				2000	2001
		2000 and		thou	sands of dollars
1. Land and lease acquisition and retention:				01	02
a) Acquisition costs of oil rights, fees and reter	ntion costs				
b) Cost of land and lease purchased from othe	ers		_	03	04
2. Machinery and equipment				05	06
3. Housing				07	08
4. Drilling expenditures, pre-mining, research	and all other	costs		09	10
5. Purchase of used assets in Canada:				17	18
a) Purchase of used buildings					
b) Purchase of used machinery and equipment	nt			19	20
6. Total of items 1 to 5 inclusive			_	21	22
 What percentage of Question 2 "Machinery and software), broadcasting, telecommunic technologies equipment? 	and equipme ations and ot	nt" is for the p her information	urchase of computers (hardware n and communication	78	× 79 % %
					$\langle \rangle \rangle$
Changes in Capital Expenditures Plans			Capital Expenditures Plans		
Preliminary 2000 over Revised Forecast 2000	Conven- tional	Non conven- tional	Forecast 2001		Non conven- tional
From the expenditures reported previously	(Check app	propriate box)	((N (heck appropriate box)

Revised Forecast 2000	tional	tional		1		uonai
From the expenditures reported previously on the Revised Forecast 2000	(Check app	ropriate box)	T	(()	(Check appi	ropriate box)
1. Abandoned plans (indefinitely)	781 🗖	782		1. No major plans for this year	799 🗖	800
2. Deferred plans to future year(s)		-		2. Reduction in previously planned	801 🗖	802
	783 🗖	784		3. Introduced additional projects	803	804
3. Reduced the size of the currently planned project(s)	785 🗖	786				
4. Expanded the size of the currently planned project(s)	787 🗖	788		4. Increase in previously planned projects	805 🗖	806 🗖
5. Introduced additional project(s) into current plans	789 🗖	790 🗖	$\left \right\rangle$	5. Carry over from previous year(s)	807 🗖	808 🗖
6. Project(s) ahead of schedule or completed	791 🗖	792	$\frac{1}{1}$	6. Revised reporting procedures (e.g. change in year end)		
7. Project(s) behind schedule	793 🗖	794 🗹 🤇	10		··· Π	810
8. Better information or revised reporting procedures	795 🗖 /	-796 D	╟	Specify	809 🗖	810
9. Other(s)	797	(798 P	1	7. Other(s)	811 🗖	812 🗖

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How much time was spent compiling data and completing this questionnaire?	Γ	hrs.	Ľ	min.

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COMMENTS

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