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FORM FP8

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Survey Purpose INTRO	DUGYIQN < Return of Questionnaire
,	Please mail the completed questionnaire to Investment and Capital Stock Division, Statistics Canada, Ottawa, Ontario K1A 0T6, or by Facsimile: (613) 951-0196 or 1 800 606-5393.
Data-sharing Agreements Statistics Canada has entered into agreements with provincial and territorial statistical agencies for the sharing of data. The data are kept confidential and used for statistical purposes only. Your responses are not shared with Canada Customs and Revenue Agency. Confidentiality	Fax or Other Electronic Transmission Disclosure Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the Statistics Act.
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Reporting Period Information	
For the purpose of this survey, please report information for your 12 between April 1, 2003 and March 31, 2004 for 2003 and April 1, 2004	
Please indicate below the period covered by this questionnaire.	NAME OF THE PROPERTY OF THE PR
2003 From YYYY MM DD To	YYYY MM DD
YYYY MM DD	YYYY MM DD
2004 From To	
2004 From To Name of person completing this questionnaire: (please print clearly	· · · · · · · · · · · · · · · · · · ·
	') Last Name
Name of person completing this questionnaire: (please print clearly	
Name of person completing this questionnaire: (please print clearly First Name	
Name of person completing this questionnaire: (please print clearly First Name Title	Last Name





CAPITAL EXPENDITURES

IMPORTANT - Please ensure that you allocate all capitalized overhead and capitalized interest by province and by function. If impossible to allocate, please describe nature of these costs on page 4.

2003 Preliminary Estimate	10	11	12	13	24	35
Conventional Sector	Newfoundland and Labrador (including offshore)	Prince Edward Island	Nova Scotia (including offshore)	New Brunswick	Quebec	Ontario
Exploration Spending	01	01	(thousands	of dollars)	01	01
Oil and gas rights acquisition						
and retention costs						
Cost of land and lease purchased from other petroleum companies	02	02	02	02	02	02
Geological and geophysical expenditures	03	03	03	03	03	0,8
4. Exploration drilling	04	04	04	04	04	04
Development Spending 5. Development drilling	05	05	05	05	05/	05
Production Spending	06	06	06	06	06	06
6. Production facilities) '	
7. Non-production facilities	07	07	07	07	07/	07
8. Enhanced recovery projects	08	08	08	6B	08	08
9. Natural gas processing plants	09	09	09	96	09	09
Other Capital Expenditures 10. Drilling rigs & supply boats	10	10	19	16	10	10
Office buildings and other structures	11	11		11	11	11
12. Coal Bed Methane Extraction	37	37	37	37	37	37
13. Totals of questions 1 to 12 inclusive	17	17	17	17	17	17
14. What percentage of question 7 is for the purchase of software?	35	35 %	35 %	35 %	35 %	35
2004 Forecast	10	11	12	13	24	35
Frankrustian On "	1	18	4.0			
Spending Oil and gas rights acquisition and retention costs	18	10	18	18	18	18
Oil and gas rights acquisition	19	19	19	19	18	
Oil and gas rights acquisition and retention costs Cost of land and lease purchased						18
Oil and gas rights acquisition and retention costs Cost of land and lease purchased from other petroleum companies Geological and geophysical	19	19	19	19	19	19
Oil and gas rights acquisition and retention costs Cost of land and lease purchased from other petroleum companies Geological and geophysical expenditures Exploration drilling Development Spending	19 20	19	19	19	19	19 20
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending	19 20 21	19 20 21	19 20 21	19 20 21	19 20 21	19 20 21
Oil and gas rights acquisition and retention costs Cost of land and lease purchased from other petroleum companies Geological and geophysical expenditures Exploration drilling Development Spending Development drilling	19 20 21 22	19 20 21 22	19 20 21 22	19 20 21 22	19 20 21 22	19 20 21 22
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production acilities	19 20 21 22 23	19 20 21 22 23	19 20 21 22 23	19 20 21 22 23	19 20 21 22 23	18 19 20 21 22 23
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production pacilities 7. Non-production facilities	20 21 22 23 24	19 20 21 22 23 24	19 20 21 22 23 24	19 20 21 22 23 24	19 20 21 22 23 24	19 20 21 22 23 24
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production acilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants Other Capital Expenditures	20 21 22 23 24 25	19 20 21 22 23 24 25	20 21 22 23 24 25	19 20 21 22 23 24 25	19 20 21 22 23 24 25	18 19 20 21 22 23 24 25
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production acilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants Other Capital Expenditures 10. Drilling rigs & supply boats 11. Office buildings and other	20 21 22 23 24 25	19 20 21 22 23 24 25	19 20 21 22 23 24 25	19 20 21 22 23 24 25 26	19 20 21 22 23 24 25 26	18 19 20 21 22 23 24 25 26
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production acilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants Other Capital Expenditures 10. Drilling rigs & supply boats	20 21 22 23 24 25 26	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	18 19 20 21 22 23 24 25 26 27
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production sacilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants Other Capital Expenditures 10. Drilling rigs & supply boats 11. Office buildings and other structures 12. Coal Bed Methane Extraction 13. Totals of questions 1 to 12	20 21 22 23 24 25 26 27 28	20 21 22 23 24 25 26 27 28	20 21 22 23 24 25 26 27 28	20 21 22 23 24 25 26 27 28	20 21 22 23 24 25 26 27 28	18 19 20 21 22 23 24 25 26 27 28
1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling Development Spending 5. Development drilling Production Spending 6. Production sacilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants Other Capital Expenditures 10. Drilling rigs & supply boats 11. Office buildings and other structures 12. Coal Bed Methane Extraction	20 21 22 23 24 25 26 27 28	19 20 21 22 23 24 25 26 27 28 32	20 21 22 23 24 25 26 27 28	20 21 22 23 24 25 26 27 28 32	20 21 22 23 24 25 26 27 28 32	18 19 20 21 22 23 24 25 26 27 28 32

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46	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia (including offshore)	Yukon	Northwest Territories	Nunavut	Total Canada
)1	01	01	(thousands	of dollars)	01	01	01
)2	02	02	02	02	02	02	02
03	03	03	03	03	03	03	03
)4	04	04	04	04	04	04	84
05	05	05	05	05	05	05	0 6
06	06	06	06	06	06 /	06	06
07	07	07	07	07	07	07	07
08	08	08	08	08	08	08	08
09	09	09	09	09	99	09	09
10	10	10	10	10	10	10	10
l1	11	11	11	11	11	11	11
37	37	37	37	37	37	37	37
17	17	17	17	NZ	17	17	17
35	35	35	350	35	35	35	
9/	%	\(\rho\)	, , , , , , , , , , , , , , , , , , ,	%	%	%	
46	47	48	59 48	60	61	62	99 18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22
3	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24
25	25	25	25	25		25	25
26	26	26	26	26	26	26	26
77	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
32	32	32	32	32	32	32	32
34	34	34	34	34	34	34	34
36	36	36	36	36	36	36	
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NON-CONVENTIONAL SECTOR - OIL SANDS Capital Expenditures - Preliminary Estimates 2003 and Forecast 2004				2003	2004
Land and lease acquisition a	01 (thousand	s of dollars) 02			
a) Acquisition costs of oil rig	03	04			
b) Cost of land and lease purchased from others					
2. Machinery and equipment					06
Drilling expenditures, pre-mining (<i>include overburden removal</i>), research and all other costs				09	10
4. Total of questions 1 to 3 inclusive				21	22
·				78 %	79 %
Changes in Capital Expenditu		Non-		al Expenditures Plan	s Won-
Revised Forecast 2003	Conventional	conventional	Forecast 2004	Conventional	conventional
From the expenditures reported Forecast 2003	ed previously on	the Revised			$\langle \rangle \lor $
	(Check the ap	propriate box)		(Check the	e appropriate box)
Abandoned plans (indefinitely)	781	782	No major plans for this year	799	800
2. Deferred plans to future	783	784	2. Reduction in previously	801	802
year(s) 3. Reduced the size of the	785	786	planned 3. Introduced additional	803 🗆	804
currently planned project(s)4. Expanded the size of the currently planned project(s)	787	788	projects 4. Increase in previously planned projects	805	806
Introduced additional project(s) into current plans	789	790	Carry over from previous year(s)	807 <u></u>	808
Project(s) ahead of schedule or completed	791	792	6. Revised reporting procedures (e.g., change in //ear end)	е	
7. Project(s) behind schedule 8. Better information or	793 795	794 T	Please specify:	809	810
procedures 9. Other(s):	797	798	7> Other(s):	811	812
		$\langle \langle \rangle$			
				hr(s).	min.
How much time was spent comp	oiling data and con	npleting this quest	ionnaire?	098	099
055		Со	mments		