



# Exploration, Development and Capital Expenditures

## Petroleum and Natural Gas Industry Preliminary Estimate for 2004 and Intentions for 2005

Deadline for receipt: November 10, 2004

Collected under the authority of the *Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.*

Completion of this questionnaire is a legal requirement under this Act.

This document is confidential when completed.

Si vous préférez recevoir ce questionnaire en français, veuillez cocher ou téléphoner au numéro sans frais : 1 800 345-2294.

**FORM FP8**

Please correct pre-printed label information, if necessary, using the corresponding boxes below: ⊕

Legal Name _____ Business Name _____ Location _____ Principal Activity _____ Type of Ownership (Please see reporting guide) _____	Mail Contact Name _____ Title _____ Address _____ Postal Code (ZIP Code) <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> Tel. Number <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> Extension <input type="text"/> Fax Number <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> E-Mail <input type="text"/>
<b>For Statistics Canada Use Only</b>	
<input type="checkbox"/> E-Mail <input type="checkbox"/> SMO V. <input type="checkbox"/> Corr. <input type="checkbox"/> A. <input type="checkbox"/> Bk.I	

### INTRODUCTION

#### Survey Purpose

This survey collects data on capital expenditures in Canada. The information is used by federal and provincial governments and agencies, trade associations, universities and international organizations for policy development and as a measure of regional activity.

#### Data-sharing Agreements

Statistics Canada has entered into agreements with provincial and territorial statistical agencies for the sharing of data. The data are kept confidential and used for statistical purposes only. **Your responses are not shared with Canada Revenue Agency.**

#### Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported on this questionnaire will be treated in strict confidence. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other Legislation.

#### Return of Questionnaire

Please mail the completed questionnaire to **Investment and Capital Stock Division**, Statistics Canada, Ottawa, Ontario K1A 0T6, or by Facsimile: **(613) 951-0196 or 1 800 606-5393.**

#### Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

#### To Complete the Questionnaire, Consult the Reporting Guide

Instructions, definitions and examples can be found in the reporting guide. Reading these before completion can save you both time and effort in filling out this questionnaire. For additional information, please call us at **(613) 951-9815 or 1 800 345-2294.**

#### Reporting Period Information

For the purpose of this survey, please report information for your **12 month fiscal period** for which the **FINAL DAY** occurs on or between April 1, 2004 and March 31, 2005 for 2004 and April 1, 2005 and March 31, 2006 for 2005. (See reporting guide for examples).

**Please indicate below the period covered by this questionnaire.**

	2004	From	YYYY MM DD <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	To	YYYY MM DD <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
	2005	From	YYYY MM DD <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	To	YYYY MM DD <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>

Name of person completing this questionnaire: (*please print clearly*)

First Name <input type="text"/>	Last Name <input type="text"/>
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Title <input type="text"/>	Telephone Number <input type="text"/>	Ext. <input type="text"/>	Fax Number <input type="text"/>
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Signature _____	Date completed YYYY MM DD
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I certify that the information contained herein is complete and correct to the best of my knowledge.

**CAPITAL EXPENDITURES**

**IMPORTANT - Please ensure that you allocate all capitalized overhead and capitalized interest by province and by function. If impossible to allocate, please describe nature of these costs on page 4.**

2004 Preliminary Estimate	10	11	12	13	24	35
Conventional Sector	Newfoundland and Labrador (including offshore)	Prince Edward Island	Nova Scotia (including offshore)	New Brunswick	Quebec	Ontario
(thousands of dollars)						
<b>Exploration Spending</b>	01	01	01	01	01	01
1. Oil and gas rights acquisition and retention costs						
2. Cost of land and lease purchased from other petroleum companies	02	02	02	02	02	02
3. Geological and geophysical expenditures	03	03	03	03	03	03
4. Exploration drilling	04	04	04	04	04	04
<b>Development Spending</b>	05	05	05	05	05	05
5. Development drilling						
<b>Production Spending</b>	06	06	06	06	06	06
6. Production facilities						
7. Non-production facilities	07	07	07	07	07	07
8. Enhanced recovery projects	08	08	08	08	08	08
9. Natural gas processing plants	09	09	09	09	09	09
<b>Other Capital Expenditures</b>	10	10	10	10	10	10
10. Drilling rigs & supply boats						
11. Office buildings and other structures	11	11	11	11	11	11
12. Coal Bed Methane Extraction	37	37	37	37	37	37
<b>13. Totals of questions 1 to 12 inclusive</b>	17	17	17	17	17	17
14. What percentage of question 7 is for the purchase of software?	35	35	35	35	35	35
	%	%	%	%	%	%
2005 Intentions	10	11	12	13	24	35
<b>Exploration Spending</b>	18	18	18	18	18	18
1. Oil and gas rights acquisition and retention costs						
2. Cost of land and lease purchased from other petroleum companies	19	19	19	19	19	19
3. Geological and geophysical expenditures	20	20	20	20	20	20
4. Exploration drilling	21	21	21	21	21	21
<b>Development Spending</b>	22	22	22	22	22	22
5. Development drilling						
<b>Production Spending</b>	23	23	23	23	23	23
6. Production facilities						
7. Non-production facilities	24	24	24	24	24	24
8. Enhanced recovery projects	25	25	25	25	25	25
9. Natural gas processing plants	26	26	26	26	26	26
<b>Other Capital Expenditures</b>	27	27	27	27	27	27
10. Drilling rigs & supply boats						
11. Office buildings and other structures	28	28	28	28	28	28
12. Coal Bed Methane Extraction	32	32	32	32	32	32
<b>13. Totals of questions 1 to 12 inclusive</b>	34	34	34	34	34	34
14. What percentage of question 7 is for the purchase of software?	36	36	36	36	36	36
	%	%	%	%	%	%

46	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia (including offshore)	Yukon	Northwest Territories	Nunavut	Total Canada
(thousands of dollars)							
01	01	01	01	01	01	01	01
02	02	02	02	02	02	02	02
03	03	03	03	03	03	03	03
04	04	04	04	04	04	04	04
05	05	05	05	05	05	05	05
06	06	06	06	06	06	06	06
07	07	07	07	07	07	07	07
08	08	08	08	08	08	08	08
09	09	09	09	09	09	09	09
10	10	10	10	10	10	10	10
11	11	11	11	11	11	11	11
37	37	37	37	37	37	37	37
17	17	17	17	17	17	17	17
35	35	35	35	35	35	35	
%	%	%	%	%	%	%	
46	47	48	59	60	61	62	99
18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22
23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
32	32	32	32	32	32	32	32
34	34	34	34	34	34	34	34
36	36	36	36	36	36	36	
%	%	%	%	%	%	%	

NON-CONVENTIONAL SECTOR - OIL SANDS Capital Expenditures - Preliminary Estimates 2004 and Intentions 2005		14	
		2004	2005
(thousands of dollars)			
1. Land and lease acquisition and retention:	01	02	
a) Acquisition costs of oil rights, fees and retention costs			
	03	04	
b) Cost of land and lease purchased from others			
	05	06	
2. Machinery and equipment			
	09	10	
3. Drilling expenditures, pre-mining (include overburden removal), research and all other costs			
	21	22	
4. Total of questions 1 to 3 inclusive			
	78	79	
5. What percentage of question 2, machinery and equipment is for the purchase of software?		%	%

Changes in Capital Expenditures Plans			Capital Expenditures Plans		
Preliminary 2004 over Intentions 2004	Conventional	Non-conventional	Intentions 2005	Conventional	Non-conventional
<b>From the expenditures reported previously on the Intentions 2004</b>					
	(Check the appropriate box)			(Check the appropriate box)	
1. Abandoned plans (indefinitely)	781 <input type="checkbox"/>	782 <input type="checkbox"/>	1. No major plans for this year	799 <input type="checkbox"/>	800 <input type="checkbox"/>
2. Deferred plans to future year(s)	783 <input type="checkbox"/>	784 <input type="checkbox"/>	2. Reduction in previously planned project(s)	801 <input type="checkbox"/>	802 <input type="checkbox"/>
3. Reduced the size of the currently planned project(s)	785 <input type="checkbox"/>	786 <input type="checkbox"/>	3. Introduced additional project(s)	803 <input type="checkbox"/>	804 <input type="checkbox"/>
4. Expanded the size of the currently planned project(s)	787 <input type="checkbox"/>	788 <input type="checkbox"/>	4. Increase in previously planned project(s)	805 <input type="checkbox"/>	806 <input type="checkbox"/>
5. Introduced additional project(s) into current plans	789 <input type="checkbox"/>	790 <input type="checkbox"/>	5. Carry over from previous year(s)	807 <input type="checkbox"/>	808 <input type="checkbox"/>
6. Project(s) ahead of schedule or completed	791 <input type="checkbox"/>	792 <input type="checkbox"/>	6. Revised reporting procedures (e.g., change in year end)		
7. Project(s) behind schedule	793 <input type="checkbox"/>	794 <input type="checkbox"/>	Please specify:	809 <input type="checkbox"/>	810 <input type="checkbox"/>
8. Better information or revised reporting procedures	795 <input type="checkbox"/>	796 <input type="checkbox"/>	7. Other(s):	811 <input type="checkbox"/>	812 <input type="checkbox"/>
9. Other(s):	797 <input type="checkbox"/>	798 <input type="checkbox"/>			

How much time was spent compiling data and completing this questionnaire?

hour(s)	minute(s)
098	099

**Comments**

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