

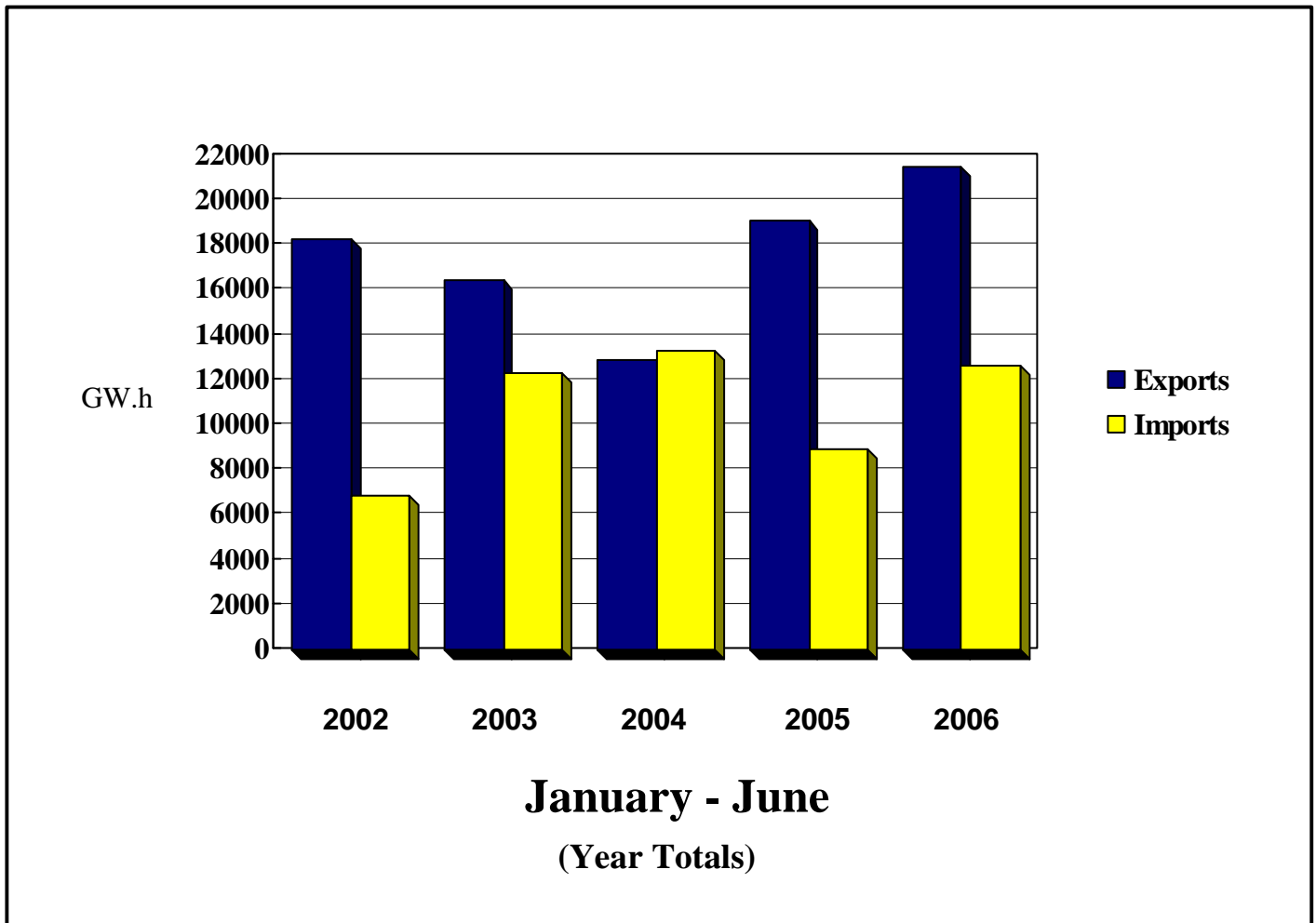


Electricity Exports and Imports

Monthly Statistics for

June 2006

Exports: 3644 GW.h
Imports: 2243 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2006

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Exports of Electric Energy	Firm	1 013 297	6 819 710	55 896 785	393 811 929	48.18	58.49
	Interruptible	2 630 404	14 654 094	131 765 164	862 694 350	49.73	74.56
	Non-Revenue/Inadvertant	- 676 322	-3 274 905	0	0	0.00	0.00
	Service	19 484	193 418	453 196	8 266 141	23.26	50.94
Total Exports		2 986 863	18 392 317	188 115 145	1 264 772 420	60.30	84.27
Total Sales - Firm and Interruptible		3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38
Imports of Electric Energy	Non-Revenue/Inadvertant	- 574 618	-3 415 767	0	0	0.00	0.00
	Purchase	2 243 265	12 626 268	83 383 230	599 911 459	37.17	60.97
	Service	9 570	61 607	0	811 118	0.00	8.15
Total Imports		1 678 217	9 272 108	83 383 230	600 722 577	49.69	91.59
Excess of Exports Over Imports		1 308 646	9 120 209	104 731 915	664 049 843		
Number of Export Licences:		7					
Number of Export Permits/Orders:		171					
		178					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M	
Alberta									
ATCO & Alberta	Permit 287	I	50	50	2 230	2 230	44.60	44.60	
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72	
EPCOR Merchant	Permit 186	I	60	1 136	3 055	50 682	50.92	66.83	
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93	
TransAlta Ener	Permit 168	F	252	601	10 650	26 836	42.26	69.83	
TransCanada Ene	Permit 271	I	977	5 508	44 203	228 588	45.24	41.77	
Subtotal Firm and Interruptible Exports: Alberta			1 339	7 491	60 138	315 985	44.91	58.62	
British Columbia									
BC Hydro	Permit 105	F	85	663	6 116	47 483	71.58	71.73	
	Permit 127	N	- 553 473	-2 560 083	0	0	0.00	0.00	
		S	9 570	43 278	0	0	0.00	0.00	
		N	720	326 637	0	0	0.00	0.00	
	Treaty	N	8 103	98 495	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	535 964	1 784 040	28 114 988	89 912 833	52.46	81.98	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Teck Cominco	Permit 244	F	91 468	508 033	3 228 471	18 595 752	35.30	58.77
Subtotal Firm and Interruptible Exports: British Columbia			627 518	2 292 736	31 349 575	108 556 069	49.96	79.11
Manitoba								
Manitoba Hydro	Permit 34	F	39 993	39 993	1 475 556	1 475 556	36.90	38.37
	Permit 144	F	17 600	102 936	1 546 972	8 395 860	87.90	80.77
	Permit 155	F	22 800	125 008	1 154 450	6 772 438	50.63	55.47
	Permit 207	F	35 200	205 578	2 400 110	13 603 449	68.18	64.81
	Permit 224	F	176 000	1 028 026	9 761 836	57 359 760	55.46	56.73
	Permit 259	F	365	3 400	24 120	198 767	66.17	59.99
	Permit 268	F	17 600	102 164	1 199 466	6 904 716	68.15	67.65
	Permit 269	I	1 044 045	5 171 583	44 658 683	245 758 657	42.77	50.33
		N	341	12 537	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 353 603	6 778 688	62 221 194	340 469 204	45.97	52.93
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	129.61
Brookfield EMI		F	714	714	53 241	53 241	74.57	74.57
Emera Energy	Permit 216	S	2 908	21 149	191 263	1 527 148	65.77	88.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Emera Energy	Permit 217	F	36 391	134 976	2 191 736	9 516 152	60.23	94.26
Fraser Inc.	Permit 225	F	31 860	170 010	2 255 826	12 393 328	70.80	72.59
NB Power	Permit 90	F	430	21 914	34 466	1 898 036	80.15	73.39
	Permit 91	I	61 552	550 129	3 410 785	36 701 995	55.41	83.44
WPS Power Dev.	Licence 177	F	11 821	76 858	454 583	2 830 516	38.46	35.18
Subtotal Firm and Interruptible Exports: New Brunswick			142 768	955 029	8 400 638	63 418 212	58.84	81.19
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	21 155	144 955	963 477	8 404 760	45.54	67.78
Subtotal Firm and Interruptible Exports: Nova Scotia			21 155	145 985	963 477	8 467 647	45.54	67.75
Ontario								
Allete, Inc.	Permit 261	F	0	240	0	7 029	0.00	79.69
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	82.73
Brookfield EMI		F	88 135	308 811	4 234 669	16 313 839	48.05	52.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Cargill Trading	Permit 204	F	13 866	74 713	523 255	3 235 330	37.74	54.07
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	35 656	117 153	2 122 893	7 674 659	59.54	74.35
Conectiv Energy	Permit 212	I	39 779	377 386	2 008 561	19 085 332	50.49	56.26
Constell ECG	Permit 138	I	3 662	30 122	276 743	1 782 970	75.57	62.63
Constell NE	Permit 264	F	64	731	2 450	13 983	38.28	43.96
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	50.13
D&W Subway	Permit 26	F	121	724	0	0	0.00	0.00
Direct Commod.	Permit 240	I	13 824	149 153	754 900	8 893 380	54.61	64.33
Direct EM Inc.	Permit 200	F	11 455	196 626	601 031	11 457 721	52.47	60.54
DTE Energy Trad	Permit 206	F	7 699	83 050	388 213	3 863 190	50.42	52.95
EPCOR Merchant	Permit 187	F	47 065	253 727	2 077 387	11 397 071	44.14	50.88
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	- 132 013	-1 152 491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	27 657	92 586	1 246 494	4 855 906	45.07	54.02
Merrill-Lynch	Permit 227	F	3 508	25 160	177 830	992 477	50.69	39.45
Northern States	Permit 235	F	57 830	109 915	2 310 072	4 801 947	39.95	47.83
Ont Power Gen	Permit 24	F	13	104	26	207	2.00	2.00
OPGI/OHIM	Permit 21	I	203 262	1 298 503	9 915 927	69 633 493	48.11	65.30
		S	7 006	128 991	261 933	6 738 993	37.39	63.84
Powerex Corp.	Permit 116	I	47 230	358 706	2 268 101	20 221 068	48.02	70.46
Saracen Merchan	Permit 276	I	2 101	127 178	119 326	8 356 351	56.80	69.59
Sempra Corp	Permit 157	F	4 728	20 212	164 096	744 477	34.71	67.46
SESCO	Permit 249	F	218	7 720	7 319	320 384	33.57	59.13
SPLIT ROCK	Permit 221	F	4 891	158 398	216 345	7 558 952	44.23	55.90
TransAlta Ener	Permit 168	F	34 607	1 017 033	1 699 710	50 075 683	49.11	59.07
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	83.63
Subtotal Firm and Interruptible Exports: Ontario			647 370	5 146 640	31 115 347	271 360 967	47.85	63.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	83.07
Brookfield EMI		F	47 807	236 094	2 879 677	14 880 604	60.24	63.03
Hydro-Quebec	Licence 180	F	98 057	596 872	7 208 983	44 528 554	32.40	33.44
	Licence 181	F	16 753	101 589	1 191 998	7 320 594	32.40	33.46
	Licence 182	F	15 559	92 231	1 088 392	6 642 314	32.40	33.42
	Licence 183	F	24 538	158 832	1 871 212	11 871 779	32.40	33.46
	Licence 184	F	17 898	106 069	1 313 930	8 019 817	32.40	33.44
	Permit 20	F	251	850	19 697	63 381	78.44	76.12
	Permit 64	I	462 824	3 858 927	30 995 924	316 177 204	65.47	98.19
MEHQ	Permit 129	I	85 353	403 438	3 801 085	20 071 553	44.53	58.26
Subtotal Firm and Interruptible Exports: Quebec			769 040	5 848 138	50 370 898	451 464 957	55.39	81.79
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.53
	Permit 282	I	80 909	161 298	3 180 682	6 598 942	37.93	39.54
Subtotal Firm and Interruptible Exports: Saskatchewan			80 909	299 097	3 180 682	12 453 238	37.93	49.71
Total Firm and Interruptible Exports:			3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Alberta								
Candela Energy	-	P	824	2 985	52 202	262 453	63.35	139.57
Cargill Trading		P	1 514	3 160	116 016	303 768	76.63	114.21
Direct EM Inc.		P	1 592	1 592	72 739	72 739	45.69	45.69
Enmax Marketing		P	2 664	23 696	68 622	800 901	25.76	76.46
EPCOR Merchant		P	2 432	21 101	42 130	607 602	17.32	74.51
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	7 095	15 607	115 462	317 498	16.27	43.49
TransCanada Ene		P	11 682	30 076	325 806	1 085 602	27.89	81.68
Subtotal Purchased Imports: Alberta			27 803	98 267	792 978	3 455 034	28.52	76.79
British Columbia								
BC Hydro		N	- 451 058	-2 417 190	0	0	0.00	0.00
		S	9 570	43 278	0	0	0.00	0.00
FortisBC		P	22 642	49 408	458 107	1 056 144	20.23	27.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Powerex Corp.	-	P	1 090 601	7 233 856	35 637 640	313 122 002	32.68	53.01
Teck Cominco		P	32 000	80 095	173 566	2 291 908	5.42	36.72
Subtotal Purchased Imports: British Columbia			1 145 243	7 363 359	36 269 313	316 470 054	31.67	52.74
Manitoba								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	1 994	38 137	65 169	1 790 762	32.68	50.16
Subtotal Purchased Imports: Manitoba			1 994	38 137	65 169	1 790 762	32.68	50.16
New Brunswick								
Emera Energy		P	26 341	32 593	1 495 140	1 952 262	56.76	67.00
NB Power		P	17 766	35 972	973 455	1 917 896	54.79	62.56
WPS Power Dev.		P	523	882	20 121	32 544	38.46	33.14
Subtotal Purchased Imports: New Brunswick			44 630	69 447	2 488 716	3 902 701	55.76	62.88
Nova Scotia								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
NS Power Inc.	-	P	1 119	5 100	69 440	374 116	62.06	122.62
Subtotal Purchased Imports: Nova Scotia			1 119	5 100	69 440	374 116	62.06	122.62
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	670	7 459	25 235	320 802	37.66	43.91
Brascan		P	0	2 889	0	205 091	0.00	112.58
Brookfield EMI		P	12 494	19 318	857 120	1 336 291	68.60	69.17
Cargill Trading		P	100 608	714 340	5 282 855	38 512 302	52.51	66.32
Cincinnati G&E		P	20 435	287 970	1 060 191	16 936 920	51.88	78.76
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	78.00
Constell ECG		P	33 078	262 197	1 261 504	12 273 256	38.14	55.96
Constell NE		P	3 442	12 637	145 744	1 101 017	42.34	110.22
D&W Subway		P	150	870	0	0	0.00	0.00
Direct Commod.		P	5 195	37 577	380 948	2 982 521	73.33	106.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Direct EM Inc.	-	P	200	1 826	16 452	158 521	82.26	131.36
DTE Energy Trad		P	42 790	204 943	2 008 098	10 255 792	46.93	65.96
EPCOR Merchant		P	10 184	33 078	475 299	1 734 110	46.67	67.81
Ind Elc Mark Op		N	- 123 560	-1 002 441	0	0	0.00	0.00
MAG Energy Sol.		P	8 135	20 415	546 478	1 161 513	67.18	56.90
Manitoba Hydro		P	211 860	1 170 164	9 164 060	56 183 354	43.26	57.96
Merrill-Lynch		P	5 032	17 270	326 576	1 255 051	64.90	90.16
Northern States		P	56 491	96 395	2 229 460	4 166 495	39.47	57.39
OPGI/OHIM		P	55 358	303 856	2 100 440	13 051 254	37.94	54.35
		S	0	18 329	0	811 118	0.00	44.25
Powerex Corp.		P	35 721	65 394	1 290 661	2 613 173	36.13	69.44
Rainbow		P	0	100	0	25 899	0.00	145.16
Sempra Corp		P	2 950	8 900	157 302	498 458	53.32	83.76
SESCO		P	100	5 784	5 639	358 513	56.39	70.75
SPLIT ROCK		P	2 309	3 603	154 933	225 808	67.10	97.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
TransAlta Ener	-	P	20 096	30 569	951 848	1 561 358	47.37	72.79
Subtotal Purchased Imports: Ontario			627 298	3 329 369	28 440 844	167 942 990	45.34	66.14
Quebec								
Brascan		P	0	1 144	0	67 458	0.00	124.74
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	303 797	1 170 135	12 904 509	84 836 842	42.48	77.48
MEHQ		P	22 098	65 250	957 131	3 342 288	43.31	75.87
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	79.92
Subtotal Purchased Imports: Quebec			325 895	1 255 864	13 861 640	89 584 384	42.53	77.71
Saskatchewan								
Northpoint		P	69 283	466 725	1 395 130	16 391 418	20.14	40.01
Subtotal Purchased Imports: Saskatchewan			69 283	466 725	1 395 130	16 391 418	20.14	40.01
Total Purchased Imports:			2 243 265	12 626 268	83 383 230	599 911 459	37.17	60.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Alaska	British Columbia	85	663	6 116	47 483	71.58	71.73
Subtotal Exports: Alaska		85	663	6 116	47 483	71.58	71.73
Arizona	British Columbia	9 167	68 750	422 921	4 104 445	46.14	83.01
Subtotal Exports: Arizona		9 167	68 750	422 921	4 104 445	46.14	83.01
California	British Columbia	43 537	111 002	2 456 590	5 931 602	56.43	79.54
Subtotal Exports: California		43 537	111 002	2 456 590	5 931 602	56.43	79.54
Colorado	British Columbia	4 666	13 959	274 231	784 837	58.77	74.69
Subtotal Exports: Colorado		4 666	13 959	274 231	784 837	58.77	74.69
Idaho	British Columbia	850	3 706	64 389	296 288	75.75	103.02
Subtotal Exports: Idaho		850	3 706	64 389	296 288	75.75	103.02
Indiana	British Columbia	180	307	6 667	13 059	37.04	42.54
	Ontario	1 214	20 179	78 537	1 262 594	64.69	77.40
Subtotal Exports: Indiana		1 394	20 486	85 204	1 275 653	61.12	77.06
Maine	New Brunswick	142 054	953 887	8 347 397	63 340 027	58.76	80.76
	Nova Scotia	21 155	144 955	963 477	8 404 760	45.54	67.78
	Quebec	1 200	95 470	87 958	5 713 654	73.30	65.77
Subtotal Exports: Maine		164 409	1 194 312	9 398 832	77 458 441	57.17	77.44
Massachusetts	Ontario	868	25 548	62 048	1 982 127	71.48	95.45
Subtotal Exports: Massachusetts		868	25 548	62 048	1 982 127	71.48	95.45
Michigan	Ontario	19 629	205 367	955 525	9 323 898	48.68	62.13
Subtotal Exports: Michigan		19 629	205 367	955 525	9 323 898	48.68	62.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Minnesota	Manitoba	106 164	585 258	4 997 063	29 773 239	47.07	56.19
	Ontario	57 830	110 159	2 395 539	5 804 769	39.95	48.02
Subtotal Exports: Minnesota		163 994	695 417	7 392 602	35 578 008	44.56	55.08
Missouri	Ontario	0	2 975	0	186 536	0.00	88.03
Subtotal Exports: Missouri		0	2 975	0	186 536	0.00	88.03
Montana	British Columbia	12 627	27 124	906 546	1 518 420	71.79	66.95
Subtotal Exports: Montana		12 627	27 124	906 546	1 518 420	71.79	66.95
ND/Minn	Manitoba	1 247 439	6 193 430	57 224 132	310 695 965	45.87	52.66
Subtotal Exports: ND/Minn		1 247 439	6 193 430	57 224 132	310 695 965	45.87	52.66
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		0	10	0	0	0.00	0.00
Nevada	British Columbia	28 926	127 796	2 131 308	8 668 913	73.68	86.67
Subtotal Exports: Nevada		28 926	127 796	2 131 308	8 668 913	73.68	86.67
New England	Ontario	244	505	11 465	28 008	46.99	137.21
	Quebec	222 804	2 244 011	14 836 957	184 403 919	66.59	95.64
Subtotal Exports: New England		223 048	2 244 516	14 848 422	184 431 927	66.57	96.30
New Mexico	British Columbia	6 663	33 927	472 440	2 362 084	70.90	95.34
Subtotal Exports: New Mexico		6 663	33 927	472 440	2 362 084	70.90	95.34
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	714	1 142	53 241	78 185	74.57	127.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
New York	Ontario	529 741	4 638 687	25 346 404	243 625 579	47.75	62.28
	Quebec	369 238	2 436 037	22 542 324	181 554 260	59.17	93.03
Subtotal Exports: New York		899 693	7 077 067	47 941 969	425 327 567	52.46	72.72
North Dakota	Saskatchewan	80 909	299 097	3 180 682	12 453 238	37.93	49.71
Subtotal Exports: North Dakota		80 909	299 097	3 180 682	12 453 238	37.93	49.71
Ohio	Ontario	35 656	117 153	2 122 893	7 674 659	59.54	74.35
Subtotal Exports: Ohio		35 656	117 153	2 122 893	7 674 659	59.54	74.35
Oregon	British Columbia	325 896	1 034 369	18 315 884	56 048 371	56.20	84.61
Subtotal Exports: Oregon		325 896	1 034 369	18 315 884	56 048 371	56.20	84.61
Pennsylvania	Ontario	2 189	26 067	142 935	1 472 795	65.30	63.69
Subtotal Exports: Pennsylvania		2 189	26 067	142 935	1 472 795	65.30	63.69
Texas	British Columbia	0	1 027	0	77 861	0.00	75.81
Subtotal Exports: Texas		0	1 027	0	77 861	0.00	75.81
Utah	British Columbia	2 015	5 894	167 444	455 433	83.10	101.56
Subtotal Exports: Utah		2 015	5 894	167 444	455 433	83.10	101.56
Vermont	Quebec	175 798	1 072 620	12 903 659	79 793 124	33.15	35.04
Subtotal Exports: Vermont		175 798	1 072 620	12 903 659	79 793 124	33.15	35.04
Washington	Alberta	1 339	7 320	60 138	309 329	44.91	58.83
	British Columbia	191 484	852 239	6 015 502	27 231 261	31.42	69.42
Subtotal Exports: Washington		192 823	859 559	6 075 640	27 540 590	31.51	69.36
Wisconsin	British Columbia	10	16	0	0	0.00	0.00
Subtotal Exports: Wisconsin		10	16	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Wyoming	British Columbia	1 411	11 947	109 536	1 016 011	77.63	102.80
Subtotal Exports: Wyoming		1 411	11 947	109 536	1 016 011	77.63	102.80
Total Exports		3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Arizona	British Columbia	1 772	61 523	45 729	2 067 392	25.81	39.75
Subtotal Imports: Arizona		1 772	61 523	45 729	2 067 392	25.81	39.75
California	British Columbia	0	85	0	2 829	0.00	33.28
Subtotal Imports: California		0	85	0	2 829	0.00	33.28
Illinois	Ontario	0	100	0	25 899	0.00	145.16
Subtotal Imports: Illinois		0	100	0	25 899	0.00	145.16
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		0	56	0	0	0.00	0.00
Maine	New Brunswick	44 630	69 447	2 488 716	3 902 701	55.76	62.88
	Quebec	20 076	48 384	795 754	2 123 001	39.64	76.42
Subtotal Imports: Maine		64 706	117 831	3 284 470	6 025 703	50.76	69.48
Massachusetts	Ontario	403	1 865	23 702	126 678	58.81	83.62
Subtotal Imports: Massachusetts		403	1 865	23 702	126 678	58.81	83.62
Michigan	Ontario	234 710	1 157 043	9 647 974	53 643 213	41.11	60.56
Subtotal Imports: Michigan		234 710	1 157 043	9 647 974	53 643 213	41.11	60.56
Minnesota	Alberta	1 514	3 160	116 016	303 768	76.63	114.21
	Ontario	263 933	1 403 599	12 534 612	72 137 684	47.49	64.52
Subtotal Imports: Minnesota		265 447	1 406 759	12 650 629	72 441 452	47.66	64.60
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Montana	British Columbia	9 960	126 234	397 815	4 635 869	39.94	43.71
Subtotal Imports: Montana		9 960	126 234	397 815	4 635 869	39.94	43.71
ND/Minn	Manitoba	1 994	38 137	65 169	1 790 762	32.68	50.16
Subtotal Imports: ND/Minn		1 994	38 137	65 169	1 790 762	32.68	50.16
Nebraska	British Columbia	0	567	0	18 312	0.00	38.61
Subtotal Imports: Nebraska		0	567	0	18 312	0.00	38.61
Nevada	British Columbia	515	17 346	21 701	629 162	42.14	42.28
Subtotal Imports: Nevada		515	17 346	21 701	629 162	42.14	42.28
New England	Quebec	93 070	177 575	3 962 213	7 678 167	42.57	78.05
Subtotal Imports: New England		93 070	177 575	3 962 213	7 678 167	42.57	78.05
New Mexico	British Columbia	175	34 524	3 091	1 178 284	17.66	46.22
Subtotal Imports: New Mexico		175	34 524	3 091	1 178 284	17.66	46.22
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	75 321	418 075	4 050 987	22 729 208	53.78	84.25
	Quebec	212 749	1 029 905	9 103 673	79 783 216	42.79	77.67
Subtotal Imports: New York		288 070	1 448 030	13 154 660	102 516 894	45.66	79.45
North Dakota	Saskatchewan	69 283	466 725	1 395 130	16 391 418	20.14	40.01
Subtotal Imports: North Dakota		69 283	466 725	1 395 130	16 391 418	20.14	40.01
Ohio	Ontario	20 435	287 970	1 060 191	16 936 920	51.88	78.76
Subtotal Imports: Ohio		20 435	287 970	1 060 191	16 936 920	51.88	78.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Oregon	Alberta	1 592	1 592	72 739	72 739	45.69	45.69
	British Columbia	24 152	247 467	978 099	10 308 225	40.50	50.28
Subtotal Imports: Oregon		25 744	249 059	1 050 838	10 380 964	40.82	50.26
Pennsylvania	Nova Scotia	1 119	5 100	69 440	374 116	62.06	122.62
	Ontario	32 496	60 707	1 123 379	2 342 915	34.57	64.05
Subtotal Imports: Pennsylvania		33 615	65 807	1 192 819	2 717 031	35.48	75.28
Utah	British Columbia	0	128	0	4 015	0.00	48.22
Subtotal Imports: Utah		0	128	0	4 015	0.00	48.22
Washington	Alberta	24 697	93 465	604 223	3 074 056	24.47	76.32
	British Columbia	1 108 305	6 860 492	34 820 121	297 252 340	31.42	53.36
Subtotal Imports: Washington		1 133 002	6 953 957	35 424 344	300 326 397	31.27	54.05
Wyoming	British Columbia	364	14 937	2 757	373 625	7.57	40.22
Subtotal Imports: Wyoming		364	14 937	2 757	373 625	7.57	40.22
Total Imports		2 243 265	12 626 268	83 383 230	599 911 459	37.17	60.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JUN06		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 221	233 920	55.41
Hydraulic	1 976 411	96 441 344	48.80
Imported Coal	31 168	1 734 634	55.65
Imported Oil	5 489	304 332	55.44
Natural Gas	20 011	1 109 749	55.46
Other	1 146 015	58 214 990	50.80
Total	3 183 315	158 038 970	49.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
ATCOABCanABPow	Other	Permit 287	50	2 230	44.60
		Subtotal	50	2 230	44.60
	Subtotal		50	2 230	44.60
BC Hydro	Hydraulic	Permit 105	85	6 116	71.58
		Permit 192	720	0	0.00
	Subtotal		805	6 116	7.59
	Subtotal		805	6 116	7.59
Brookfield EMI	Hydraulic	Permit 112	2 190	133 259	60.85
		Subtotal	2 190	133 259	60.85
		Subtotal		2 190	133 259
	Other	Permit 112	134 466	7 034 327	52.31
		Subtotal	134 466	7 034 327	52.31
		Subtotal		136 656	7 167 587
Cargill Trading	Other	Permit 204	13 866	523 255	37.74
		Subtotal	13 866	523 255	37.74
		Subtotal		13 866	523 255
Conectiv Energy	Other	Permit 212	39 779	2 008 561	50.49
		Subtotal	39 779	2 008 561	50.49
		Subtotal		39 779	2 008 561
Direct Commod.	Other	Permit 240	13 824	754 900	54.61
		Subtotal	13 824	754 900	54.61
		Subtotal		13 824	754 900

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct EM Inc.	Other	Permit 200	11 500	598 417	52.04
		Subtotal	11 500	598 417	52.04
	Subtotal		11 500	598 417	52.04
DTE Energy Trad	Other	Permit 206	7 699	388 213	50.42
		Subtotal	7 699	388 213	50.42
	Subtotal		7 699	388 213	50.42
Emera Energy	Other	Permit 216	2 908	191 263	65.77
		Permit 217	36 391	2 191 736	60.23
		Subtotal	39 299	2 382 999	60.64
	Subtotal		39 299	2 382 999	60.64
Hydro-Quebec	Hydraulic	Licence 180	98 057	3 177 090	32.40
		Licence 181	16 753	542 805	32.40
		Licence 182	15 559	504 118	32.40
		Licence 183	24 538	795 042	32.40
		Licence 184	17 898	579 903	32.40
		Permit 20	251	19 697	78.44
		Permit 64	462 824	30 300 991	65.47
		Subtotal	635 880	35 919 647	56.49
Subtotal		635 880	35 919 647	56.49	
MAG Energy Sol.	Other	Permit 255	27 657	1 246 494	45.07
		Subtotal	27 657	1 246 494	45.07
	Subtotal		27 657	1 246 494	45.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 34	39 961	1 474 365	36.90
		Permit 144	17 586	1 545 724	87.90
		Permit 155	22 782	1 153 519	50.63
		Permit 207	35 172	2 398 173	68.18
		Permit 224	175 858	9 753 958	55.47
		Permit 268	17 586	1 198 498	68.15
		Permit 269	937 124	39 629 614	42.29
		Subtotal	1 246 068	57 153 851	45.87
	Imported Coal	Permit 34	7	255	36.89
		Permit 144	3	268	87.89
		Permit 155	4	200	50.64
		Permit 207	6	415	68.18
		Permit 224	30	1 689	55.47
		Permit 268	3	208	68.15
		Permit 269	162	6 861	42.29
		Subtotal	216	9 896	45.87
	Other	Permit 34	25	936	36.89
		Permit 144	11	981	87.90
		Permit 155	14	732	50.63
		Permit 207	22	1 522	68.18
		Permit 224	112	6 189	55.46
		Permit 268	11	760	68.15
		Permit 269	595	25 145	42.29
Subtotal		791	36 265	45.87	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
	Subtotal		1 247 074	57 200 012	45.87
Merrill-Lynch	Other	Permit 227	3 508	177 830	50.69
	Subtotal		3 508	177 830	50.69
	Subtotal		3 508	177 830	50.69
NB Power Gen.	Canadian Coal	Permit 91	4 221	233 920	55.41
		Subtotal	4 221	233 920	55.41
	Imported Coal	Permit 90	388	31 090	80.15
		Permit 91	30 564	1 693 648	55.41
		Subtotal	30 952	1 724 738	55.72
	Imported Oil	Permit 90	6	471	80.15
		Permit 91	5 484	303 861	55.41
		Subtotal	5 489	304 332	55.44
	Natural Gas	Permit 90	36	2 905	80.16
		Permit 91	19 974	1 106 844	55.41
		Subtotal	20 011	1 109 749	55.46
	Other	Permit 91	1 309	72 511	55.41
Subtotal		1 309	72 511	55.41	
Subtotal		61 982	3 445 251	55.58	
Northern States	Other	Permit 235	57 830	2 310 072	39.95
		Subtotal	57 830	2 310 072	39.95
	Subtotal		57 830	2 310 072	39.95

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont Power Gen	Other	Permit 24	13	26	2.00
		Subtotal	13	26	2.00
	Subtotal		13	26	2.00
OPGI/OPIM	Other	Permit 21	203 262	9 915 927	48.78
		Subtotal	203 262	9 915 927	48.78
	Subtotal		203 262	9 915 927	48.78
Powerex Corp.	Other	Permit 116	47 230	2 268 101	48.02
		Permit 118	535 964	28 114 988	52.46
	Subtotal	583 194	30 383 089	52.10	
	Subtotal		583 194	30 383 089	52.10
Saracen Merchan	Other	Permit 276	2 101	119 326	56.80
		Subtotal	2 101	119 326	56.80
	Subtotal		2 101	119 326	56.80
SPLIT ROCK	Other	Permit 221	4 891	216 345	44.23
		Subtotal	4 891	216 345	44.23
	Subtotal		4 891	216 345	44.23
Teck Cominco	Hydraulic	Permit 244	91 468	3 228 471	35.30
		Subtotal	91 468	3 228 471	35.30
	Subtotal		91 468	3 228 471	35.30

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransCanada Ene	Other	Permit 271	977	44 203	45.24
		Subtotal	977	44 203	45.24
	Subtotal		977	44 203	45.24
Total All Exporters			3 183 315	158 038 970	49.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.