



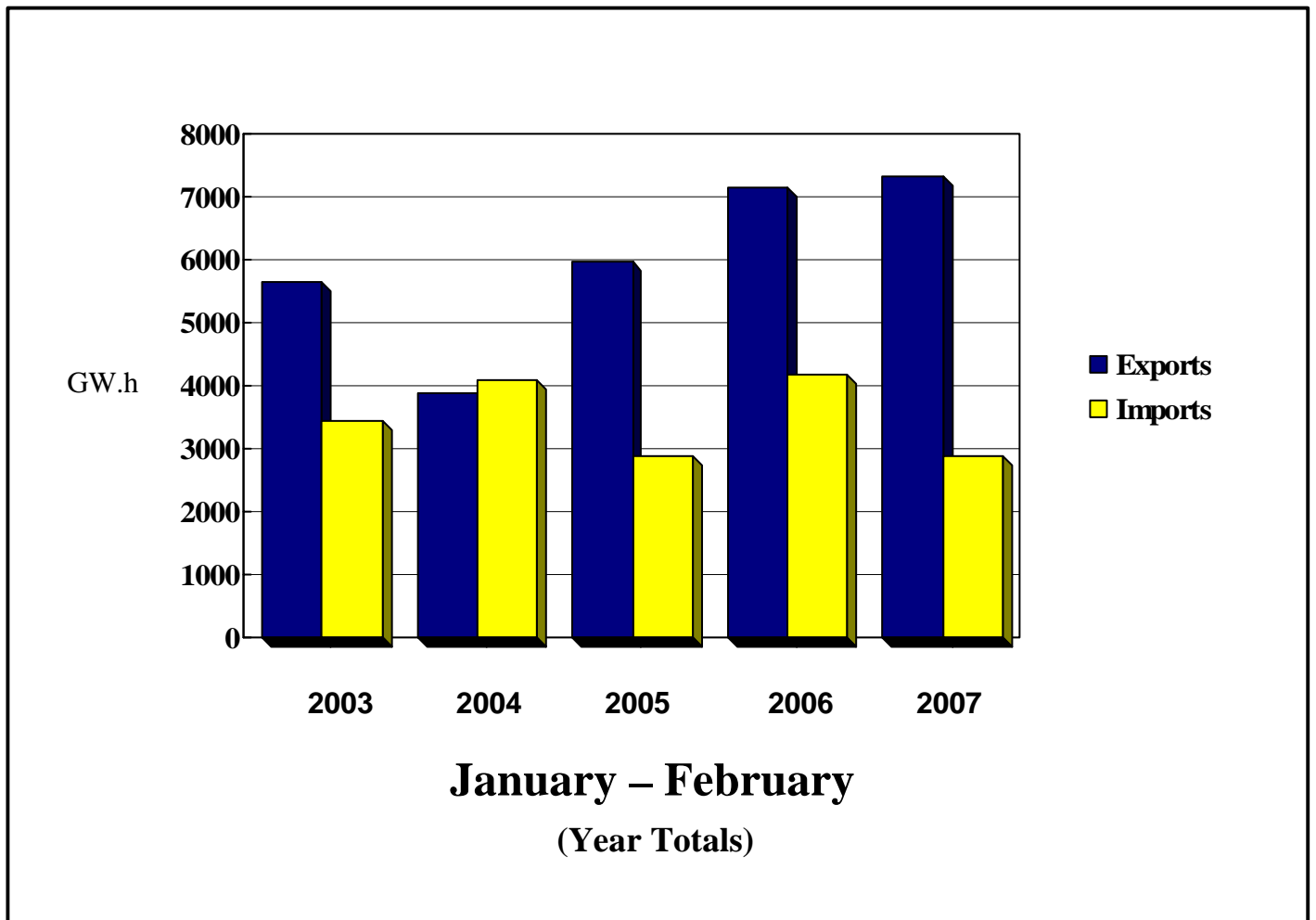
# Electricity Exports and Imports

## Monthly Statistics for

### February 2007

Exports: 4065 GW.h

Imports: 1337 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### FEBRUARY 2007

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Exports of Electric Energy</b>						
Firm	1 280 109	2 270 434	91 700 836	152 269 316	65.45	52.12
Interruptible	2 784 759	5 073 588	239 647 812	384 822 734	84.88	61.74
Non-Revenue/Inadvertant	- 498 953	- 866 538	0	0	0.00	0.00
Service	28 638	69 110	1 667 006	3 575 871	58.21	42.63
<b>Total Exports</b>	<b>3 594 553</b>	<b>6 546 594</b>	<b>333 015 654</b>	<b>540 667 921</b>	<b>89.53</b>	<b>68.19</b>
Total Sales - Firm and Interruptible	4 064 868	7 344 022	331 348 648	537 092 050	78.76	58.65
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 396 625	- 812 873	0	0	0.00	0.00
Purchase	1 337 470	2 888 545	92 103 618	177 696 537	68.86	48.44
Service	28 680	36 429	1 145 849	1 243 803	39.95	14.71
<b>Total Imports</b>	<b>969 525</b>	<b>2 112 101</b>	<b>93 249 467</b>	<b>178 940 340</b>	<b>96.18</b>	<b>61.22</b>
<b>Excess of Exports Over Imports</b>	<b>2 625 028</b>	<b>4 434 493</b>	<b>239 766 186</b>	<b>361 727 582</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>174</b>					
	<b>181</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 287	I	491	618	25 436	31 255	51.80	43.91
Enmax Marketing	Permit 278	I	155	155	8 338	8 338	53.79	52.11
EPCOR Merchant	Permit 186	I	7 564	10 555	427 908	585 344	56.57	53.01
Merrill-Lynch	Permit 227	F	104	104	8 010	8 010	77.02	77.02
TransAlta Ener	Permit 168	F	1 294	3 193	72 170	186 786	55.77	57.56
TransCanada Ene	Permit 271	I	7 182	15 311	391 681	803 251	54.54	50.77
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>16 790</b>	<b>29 936</b>	<b>933 542</b>	<b>1 622 984</b>	<b>55.60</b>	<b>52.48</b>
<b>British Columbia</b>								
BC Hydro	Permit 127	N	- 531 994	- 964 385	0	0	0.00	0.00
		S	10 573	16 976	0	0	0.00	0.00
	Permit 192	N	42 672	77 976	0	0	0.00	0.00
	Permit 298	F	125	245	8 933	17 523	71.58	71.91
	Treaty	N	47 420	82 750	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	578 822	1 014 091	39 615 843	68 370 933	68.44	65.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Teck Cominco	Permit 244	F	80 910	124 702	5 184 099	7 587 146	64.07	50.69
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>659 856</b>	<b>1 139 038</b>	<b>44 808 875</b>	<b>75 975 601</b>	<b>67.91</b>	<b>62.97</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 144	F	15 768	34 168	1 470 473	3 082 877	93.26	86.60
	Permit 155	F	18 899	40 979	1 122 214	2 381 987	59.38	55.94
	Permit 207	F	31 480	68 280	2 329 041	4 949 475	73.98	69.18
	Permit 224	F	157 426	341 426	9 544 257	20 171 643	60.63	56.82
	Permit 259	F	1 022	1 998	53 868	104 269	52.68	57.01
	Permit 268	F	15 747	34 147	1 164 324	2 473 890	73.94	69.55
	Permit 269	I	192 016	548 168	16 574 206	37 403 936	86.32	48.14
			N	697	697	0	0	0.00
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>432 358</b>	<b>1 069 166</b>	<b>32 258 383</b>	<b>70 568 078</b>	<b>74.61</b>	<b>51.86</b>
<b>New Brunswick</b>								
Emera Energy	Permit 216	S	17 720	29 374	1 650 996	2 532 315	93.17	73.75
	Permit 217	F	19 842	40 157	1 790 729	2 860 085	90.25	62.08
Fraser Inc.	Permit 225	F	23 805	46 920	1 859 438	3 621 182	78.11	73.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
NB Power	Permit 295	I	550	1 187	52 881	96 041	96.15	80.91
WPS Power Dev.	Licence 177	F	939	4 748	34 197	170 882	36.43	37.87
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>45 136</b>	<b>93 012</b>	<b>3 737 245</b>	<b>6 748 190</b>	<b>82.80</b>	<b>63.89</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	735	1 664	50 799	86 115	69.11	52.37
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>735</b>	<b>1 664</b>	<b>50 799</b>	<b>86 115</b>	<b>69.11</b>	<b>52.37</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	1 346	1 896	103 704	129 431	77.05	70.79
Brookfield EMI	Permit 112	F	39 210	87 978	2 654 015	5 334 886	67.69	53.64
Cargill Trading	Permit 204	F	32 135	60 304	2 037 331	3 270 506	63.40	48.27
Cincinnati G&E	Permit 257	F	138 712	147 959	9 227 591	9 852 412	66.52	51.42
Conectiv Energy	Permit 212	I	23 585	30 035	1 668 716	2 067 893	70.75	51.02
Constell ECG	Permit 138	I	13 894	15 145	753 914	790 633	54.26	46.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Constell NE	Permit 264	F	1 325	1 750	60 620	87 800	45.75	40.84
Coral Energy	Permit 174	F	38 430	40 230	2 699 863	2 823 719	70.25	55.22
D&W Subway	Permit 26	F	0	121	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	52 120	107 027	3 811 518	6 337 729	73.13	54.45
DTE Energy Trad	Permit 206	F	23 685	29 101	1 798 535	2 012 034	75.94	49.41
EPCOR Merchant	Permit 187	F	31 217	46 302	2 168 379	2 876 284	69.46	46.16
First Com Ltd	Permit 283	I	19 071	36 082	1 338 500	2 265 530	70.19	68.10
Ind Elc Mark Op	Permit 22	N	-57 748	-63 576	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	392	962	14 667	31 656	37.42	32.87
MAG Energy Sol.	Permit 255	I	34 783	61 234	2 355 474	3 684 293	67.72	50.59
Merrill-Lynch	Permit 227	F	3 008	3 728	140 448	162 255	46.69	41.11
Morgan Stanley	Permit 180	I	8 196	15 396	606 990	960 365	74.06	60.67
Northern States	Permit 235	F	2 825	21 054	132 720	968 228	46.98	43.36
Ont Power Gen	Permit 24	F	18	38	36	75	2.00	2.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
OPGI/OHIM	Permit 284	I	231 769	410 894	15 296 505	23 931 821	61.49	47.34
		S	345	22 760	16 010	1 043 556	46.41	45.68
Powerex Corp.	Permit 116	I	68 197	107 753	4 880 198	6 898 513	71.56	52.78
Rainbow	Permit 263	I	17 901	20 823	1 032 344	1 189 386	57.67	57.12
Saracen Merchan	Permit 276	I	14 112	17 302	1 171 830	1 349 809	83.04	55.47
Sempra Corp	Permit 157	F	8 039	8 039	501 777	501 777	62.42	45.39
SESCO	Permit 249	F	530	8 140	23 949	518 506	45.19	52.99
Silverhill	Permit 279	F	5 289	12 531	385 772	830 620	72.94	60.48
TransAlta Ener	Permit 168	F	184 581	257 040	12 189 135	15 029 141	66.04	46.74
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>994 370</b>	<b>1 548 863</b>	<b>67 054 530</b>	<b>93 905 303</b>	<b>66.38</b>	<b>49.93</b>
<b>Quebec</b>								
Brookfield EMI	Permit 112	F	155 791	290 534	14 917 504	24 850 845	91.58	69.42
Hydro-Quebec	Licence 180	F	110 409	229 433	8 174 999	16 694 882	35.66	33.68
	Licence 181	F	18 350	38 660	1 251 023	2 577 806	35.66	33.68
	Licence 182	F	17 136	35 130	1 148 065	2 331 962	35.66	33.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Hydro-Quebec	Licence 183	F	28 935	61 831	2 162 166	4 475 811	35.66	33.69
	Licence 184	F	19 265	39 562	1 455 267	2 953 961	35.66	33.66
	Permit 64	I	1 376 595	2 419 427	138 354 588	209 232 611	98.88	77.69
MEHQ	Permit 129	I	105 301	192 806	8 881 700	14 928 050	84.35	58.41
Silverhill	Permit 279	F	0	17	0	1 235	0.00	42.21
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 831 782</b>	<b>3 307 400</b>	<b>176 345 312</b>	<b>278 047 162</b>	<b>90.73</b>	<b>68.11</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	83 840	154 942	6 159 962	10 138 618	73.47	51.99
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>83 840</b>	<b>154 942</b>	<b>6 159 962</b>	<b>10 138 618</b>	<b>73.47</b>	<b>51.99</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 064 868</b>	<b>7 344 022</b>	<b>331 348 648</b>	<b>537 092 050</b>	<b>78.76</b>	<b>58.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Alberta</b>								
Candela Energy	-	P	695	1 390	81 784	153 992	117.68	124.13
Cargill Trading		P	2 646	3 725	244 422	310 356	92.37	109.77
Enmax Marketing		P	600	2 020	42 219	128 895	70.36	54.15
EPCOR Merchant		P	3 545	18 656	251 089	1 197 585	70.83	54.76
Merrill-Lynch		P	1 050	1 050	67 397	67 397	64.19	64.19
TransAlta Ener		P	5 988	8 163	377 766	499 849	63.09	46.99
TransCanada Ene		P	300	1 675	22 828	115 785	76.09	55.35
<b>Subtotal Purchased Imports: Alberta</b>			<b>14 824</b>	<b>36 679</b>	<b>1 087 505</b>	<b>2 473 859</b>	<b>73.36</b>	<b>61.61</b>
<b>British Columbia</b>								
BC Hydro		N	- 456 305	- 879 992	0	0	0.00	0.00
		S	10 573	16 976	0	0	0.00	0.00
FortisBC		P	179	3 333	14 444	231 096	80.69	47.74
Powerex Corp.		P	500 839	1 276 245	30 128 371	73 043 466	60.16	47.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board  
Office national de l'énergie

## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Teck Cominco	-	P	6 594	13 738	424 930	840 599	64.44	38.75
<b>Subtotal Purchased Imports: British Columbia</b>			<b>507 612</b>	<b>1 293 316</b>	<b>30 567 745</b>	<b>74 115 161</b>	<b>60.22</b>	<b>47.13</b>
<b>Manitoba</b>								
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	159 423	251 017	9 904 798	14 978 764	62.13	48.16
<b>Subtotal Purchased Imports: Manitoba</b>			<b>159 423</b>	<b>251 017</b>	<b>9 904 798</b>	<b>14 978 764</b>	<b>62.13</b>	<b>48.16</b>
<b>New Brunswick</b>								
Emera Energy		P	27 113	66 023	2 371 091	4 827 976	87.45	58.02
NB Power		P	0	1 680	0	93 399	0.00	51.14
WPS Power Dev.		P	1 962	2 724	71 454	98 802	36.43	38.84
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>29 075</b>	<b>70 427</b>	<b>2 442 545</b>	<b>5 020 177</b>	<b>84.01</b>	<b>57.32</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	5 686	14 199	599 347	1 257 893	105.41	70.42
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>5 686</b>	<b>14 199</b>	<b>599 347</b>	<b>1 257 893</b>	<b>105.41</b>	<b>70.42</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Ontario</b>								
Allete, Inc.	-	P	1 160	2 085	53 948	89 858	46.51	38.32
Brookfield EMI		P	590	1 390	36 902	92 553	62.54	74.55
Cargill Trading		P	51 578	154 786	3 863 492	8 341 356	74.91	54.25
Cincinnati G&E		P	12 865	32 377	843 315	1 919 448	65.55	51.55
Constell ECG		P	16 485	16 885	1 269 465	1 291 992	77.01	48.34
Constell NE		P	3 248	5 367	295 103	444 050	90.86	80.28
Coral Energy		P	0	838	0	40 136	0.00	72.87
D&W Subway		P	0	141	0	0	0.00	0.00
Direct EM Inc.		P	0	100	0	5 600	0.00	71.38
DTE Energy Trad		P	3 148	6 256	219 890	378 523	69.85	40.50
EPCOR Merchant		P	4 077	13 222	294 920	791 212	72.34	51.92
First Com Ltd		P	1 855	3 954	143 794	292 309	77.52	76.14
Ind Elc Mark Op		N	59 680	65 602	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
MAG Energy Sol.	-	P	8 708	22 202	527 713	1 313 383	60.60	61.75
Manitoba Hydro		P	135 068	338 632	8 025 507	16 771 851	59.42	45.93
Merrill-Lynch		P	8 114	11 690	442 521	696 791	54.54	66.99
Northern States		P	2 332	3 731	160 044	269 000	68.63	41.38
OPGI/OHIM		P	28 487	75 059	1 406 015	3 443 392	49.36	40.51
		S	18 107	19 453	1 145 849	1 243 803	63.28	49.57
Powerex Corp.		P	65 865	95 909	4 986 781	6 966 030	75.71	56.46
Rainbow		P	190	190	16 759	16 759	88.21	134.14
Sempra Corp		P	450	450	27 255	27 255	60.57	56.97
SESCO		P	0	1 922	0	60 055	0.00	59.76
Silverhill		P	560	4 439	42 628	274 595	76.12	78.31
TransAlta Ener		P	880	1 793	51 034	104 779	57.99	55.23
<b>Subtotal Purchased Imports: Ontario</b>			<b>345 660</b>	<b>793 417</b>	<b>22 707 085</b>	<b>43 630 927</b>	<b>65.69</b>	<b>48.39</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Quebec</b>								
Hydro-Quebec	-	P	206 024	285 707	20 063 190	27 720 823	97.38	52.66
MEHQ		P	1 355	3 567	110 403	263 661	81.48	52.33
Silverhill		P	0	18	0	1 013	0.00	23.41
<b>Subtotal Purchased Imports: Quebec</b>			<b>207 379</b>	<b>289 292</b>	<b>20 173 593</b>	<b>27 985 498</b>	<b>97.28</b>	<b>52.63</b>
<b>Saskatchewan</b>								
Northpoint		P	67 812	140 198	4 621 001	8 234 257	68.14	46.27
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>67 812</b>	<b>140 198</b>	<b>4 621 001</b>	<b>8 234 257</b>	<b>68.14</b>	<b>46.27</b>
<b>Total Purchased Imports:</b>			<b>1 337 470</b>	<b>2 888 545</b>	<b>92 103 618</b>	<b>177 696 537</b>	<b>68.86</b>	<b>48.44</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Alaska</b>	British Columbia	125	245	8 933	17 523	71.58	71.91
<b>Subtotal Exports: Alaska</b>		<b>125</b>	<b>245</b>	<b>8 933</b>	<b>17 523</b>	<b>71.58</b>	<b>71.91</b>
<b>Arizona</b>	British Columbia	14 715	28 674	1 081 382	2 249 940	73.49	65.71
<b>Subtotal Exports: Arizona</b>		<b>14 715</b>	<b>28 674</b>	<b>1 081 382</b>	<b>2 249 940</b>	<b>73.49</b>	<b>65.71</b>
<b>California</b>	British Columbia	151 696	345 162	10 917 728	24 059 066	71.97	67.95
<b>Subtotal Exports: California</b>		<b>151 696</b>	<b>345 162</b>	<b>10 917 728</b>	<b>24 059 066</b>	<b>71.97</b>	<b>67.95</b>
<b>Idaho</b>	British Columbia	21 102	28 512	1 646 467	2 205 393	78.02	82.79
<b>Subtotal Exports: Idaho</b>		<b>21 102</b>	<b>28 512</b>	<b>1 646 467</b>	<b>2 205 393</b>	<b>78.02</b>	<b>82.79</b>
<b>Illinois</b>	Ontario	2 170	2 370	164 212	176 972	75.67	74.67
<b>Subtotal Exports: Illinois</b>		<b>2 170</b>	<b>2 370</b>	<b>164 212</b>	<b>176 972</b>	<b>75.67</b>	<b>74.67</b>
<b>Indiana</b>	Ontario	1 394	2 718	126 933	225 683	91.06	66.83
<b>Subtotal Exports: Indiana</b>		<b>1 394</b>	<b>2 718</b>	<b>126 933</b>	<b>225 683</b>	<b>91.06</b>	<b>66.83</b>
<b>Maine</b>	New Brunswick	45 136	93 012	3 737 245	6 748 190	82.80	63.89
	Nova Scotia	735	1 664	50 799	86 115	69.11	52.37
	Quebec	64 819	109 524	6 889 611	11 310 521	106.29	91.53
<b>Subtotal Exports: Maine</b>		<b>110 690</b>	<b>204 200</b>	<b>10 677 655</b>	<b>18 144 826</b>	<b>96.46</b>	<b>67.51</b>
<b>Massachusetts</b>	Ontario	0	1 799	0	118 092	0.00	71.33
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>1 799</b>	<b>0</b>	<b>118 092</b>	<b>0.00</b>	<b>71.33</b>
<b>Michigan</b>	Ontario	85 576	104 359	6 174 618	7 173 152	72.15	53.48
<b>Subtotal Exports: Michigan</b>		<b>85 576</b>	<b>104 359</b>	<b>6 174 618</b>	<b>7 173 152</b>	<b>72.15</b>	<b>53.48</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Minnesota</b>	Manitoba	67 534	169 316	4 379 068	9 087 285	64.84	48.54
	Ontario	4 271	23 050	294 943	1 202 789	58.01	45.61
<b>Subtotal Exports: Minnesota</b>		<b>71 805</b>	<b>192 366</b>	<b>4 674 011</b>	<b>10 290 075</b>	<b>64.44</b>	<b>47.93</b>
<b>Montana</b>	British Columbia	4 244	6 907	330 322	512 026	77.83	70.78
<b>Subtotal Exports: Montana</b>		<b>4 244</b>	<b>6 907</b>	<b>330 322</b>	<b>512 026</b>	<b>77.83</b>	<b>70.78</b>
<b>ND/Minn</b>	Manitoba	364 824	899 850	27 879 316	61 480 792	76.42	52.27
<b>Subtotal Exports: ND/Minn</b>		<b>364 824</b>	<b>899 850</b>	<b>27 879 316</b>	<b>61 480 792</b>	<b>76.42</b>	<b>52.27</b>
<b>Nevada</b>	British Columbia	254	4 824	20 752	403 050	81.70	83.72
<b>Subtotal Exports: Nevada</b>		<b>254</b>	<b>4 824</b>	<b>20 752</b>	<b>403 050</b>	<b>81.70</b>	<b>83.72</b>
<b>New England</b>	Ontario	30 849	68 198	1 920 533	3 844 961	62.26	56.63
	Quebec	816 596	1 557 105	84 047 239	135 076 647	100.77	78.23
<b>Subtotal Exports: New England</b>		<b>847 445</b>	<b>1 625 303</b>	<b>85 967 772</b>	<b>138 921 608</b>	<b>99.37</b>	<b>77.93</b>
<b>New Mexico</b>	British Columbia	1 920	3 544	171 206	327 580	89.17	84.01
<b>Subtotal Exports: New Mexico</b>		<b>1 920</b>	<b>3 544</b>	<b>171 206</b>	<b>327 580</b>	<b>89.17</b>	<b>84.01</b>
<b>New York</b>	Alberta	104	104	8 010	8 010	77.02	77.02
	Ontario	731 286	1 195 046	49 132 368	71 128 813	65.82	49.49
	Quebec	748 514	1 221 036	70 381 413	101 091 144	92.53	71.81
<b>Subtotal Exports: New York</b>		<b>1 479 904</b>	<b>2 416 186</b>	<b>119 521 791</b>	<b>172 227 966</b>	<b>79.33</b>	<b>59.49</b>
<b>North Dakota</b>	Saskatchewan	83 840	154 942	6 159 962	10 138 618	73.47	51.99
<b>Subtotal Exports: North Dakota</b>		<b>83 840</b>	<b>154 942</b>	<b>6 159 962</b>	<b>10 138 618</b>	<b>73.47</b>	<b>51.99</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Ohio</b>	Ontario	138 712	147 959	9 227 591	9 852 412	66.52	51.42
<b>Subtotal Exports: Ohio</b>		<b>138 712</b>	<b>147 959</b>	<b>9 227 591</b>	<b>9 852 412</b>	<b>66.52</b>	<b>51.42</b>
<b>Oregon</b>	Alberta	91	166	5 049	8 261	55.48	42.05
	British Columbia	104 380	196 347	7 673 482	14 284 892	73.51	71.62
<b>Subtotal Exports: Oregon</b>		<b>104 471</b>	<b>196 513</b>	<b>7 678 530</b>	<b>14 293 153</b>	<b>73.50</b>	<b>71.57</b>
<b>Pennsylvania</b>	Ontario	112	725	13 332	47 981	119.03	56.15
<b>Subtotal Exports: Pennsylvania</b>		<b>112</b>	<b>725</b>	<b>13 332</b>	<b>47 981</b>	<b>119.03</b>	<b>56.15</b>
<b>Utah</b>	British Columbia	721	1 258	62 667	107 011	86.92	81.98
<b>Subtotal Exports: Utah</b>		<b>721</b>	<b>1 258</b>	<b>62 667</b>	<b>107 011</b>	<b>86.92</b>	<b>81.98</b>
<b>Vermont</b>	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	201 853	419 735	15 027 049	30 568 850	38.43	34.88
<b>Subtotal Exports: Vermont</b>		<b>201 853</b>	<b>422 375</b>	<b>15 027 049</b>	<b>30 703 299</b>	<b>38.43</b>	<b>35.05</b>
<b>Washington</b>	Alberta	16 595	29 666	920 484	1 606 713	55.47	52.58
	British Columbia	359 991	522 132	22 828 360	31 671 999	63.41	54.85
<b>Subtotal Exports: Washington</b>		<b>376 586</b>	<b>551 798</b>	<b>23 748 843</b>	<b>33 278 712</b>	<b>63.06</b>	<b>54.77</b>
<b>Wyoming</b>	British Columbia	709	1 433	67 577	137 120	95.31	90.75
<b>Subtotal Exports: Wyoming</b>		<b>709</b>	<b>1 433</b>	<b>67 577</b>	<b>137 120</b>	<b>95.31</b>	<b>90.75</b>
<b>Total Exports</b>		<b>4 064 868</b>	<b>7 344 022</b>	<b>331 348 648</b>	<b>537 092 050</b>	<b>78.76</b>	<b>58.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Arizona</b>	British Columbia	18 242	37 877	735 500	1 485 741	40.32	32.11
<b>Subtotal Imports: Arizona</b>		<b>18 242</b>	<b>37 877</b>	<b>735 500</b>	<b>1 485 741</b>	<b>40.32</b>	<b>32.11</b>
<b>California</b>	British Columbia	7 811	11 957	520 293	773 437	66.61	60.49
<b>Subtotal Imports: California</b>		<b>7 811</b>	<b>11 957</b>	<b>520 293</b>	<b>773 437</b>	<b>66.61</b>	<b>60.49</b>
<b>Illinois</b>	Ontario	190	190	16 759	16 759	88.21	134.14
<b>Subtotal Imports: Illinois</b>		<b>190</b>	<b>190</b>	<b>16 759</b>	<b>16 759</b>	<b>88.21</b>	<b>134.14</b>
<b>Iowa</b>	British Columbia	6	9	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>6</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	29 075	70 427	2 442 545	5 020 177	84.01	57.32
	Quebec	0	306	0	10 618	0.00	40.94
<b>Subtotal Imports: Maine</b>		<b>29 075</b>	<b>70 733</b>	<b>2 442 545</b>	<b>5 030 796</b>	<b>84.01</b>	<b>54.50</b>
<b>Massachusetts</b>	Ontario	166	746	17 991	66 091	108.38	81.86
<b>Subtotal Imports: Massachusetts</b>		<b>166</b>	<b>746</b>	<b>17 991</b>	<b>66 091</b>	<b>108.38</b>	<b>81.86</b>
<b>Michigan</b>	Ontario	116 868	280 026	6 310 162	13 138 024	53.99	42.85
<b>Subtotal Imports: Michigan</b>		<b>116 868</b>	<b>280 026</b>	<b>6 310 162</b>	<b>13 138 024</b>	<b>53.99</b>	<b>42.85</b>
<b>Minnesota</b>	Alberta	2 646	3 725	244 422	310 356	92.37	109.77
	Ontario	122 604	329 918	8 456 552	17 787 500	68.97	49.87
<b>Subtotal Imports: Minnesota</b>		<b>125 250</b>	<b>333 643</b>	<b>8 700 973</b>	<b>18 097 856</b>	<b>69.47</b>	<b>50.41</b>
<b>Montana</b>	British Columbia	8 998	26 340	445 242	1 179 304	49.48	32.93
<b>Subtotal Imports: Montana</b>		<b>8 998</b>	<b>26 340</b>	<b>445 242</b>	<b>1 179 304</b>	<b>49.48</b>	<b>32.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>ND/Minn</b>	Manitoba	159 423	251 017	9 904 798	14 978 764	62.13	48.16
<b>Subtotal Imports: ND/Minn</b>		<b>159 423</b>	<b>251 017</b>	<b>9 904 798</b>	<b>14 978 764</b>	<b>62.13</b>	<b>48.16</b>
<b>Nebraska</b>	British Columbia	48	72	2 585	3 770	53.86	36.52
<b>Subtotal Imports: Nebraska</b>		<b>48</b>	<b>72</b>	<b>2 585</b>	<b>3 770</b>	<b>53.86</b>	<b>36.52</b>
<b>Nevada</b>	British Columbia	4 256	6 516	165 398	263 686	38.86	37.02
<b>Subtotal Imports: Nevada</b>		<b>4 256</b>	<b>6 516</b>	<b>165 398</b>	<b>263 686</b>	<b>38.86</b>	<b>37.02</b>
<b>New England</b>	Quebec	200	1 406	11 403	57 967	57.01	44.26
<b>Subtotal Imports: New England</b>		<b>200</b>	<b>1 406</b>	<b>11 403</b>	<b>57 967</b>	<b>57.01</b>	<b>44.26</b>
<b>New Mexico</b>	British Columbia	5 733	10 736	242 877	425 377	42.36	36.44
<b>Subtotal Imports: New Mexico</b>		<b>5 733</b>	<b>10 736</b>	<b>242 877</b>	<b>425 377</b>	<b>42.36</b>	<b>36.44</b>
<b>New York</b>	Ontario	88 808	139 408	6 799 589	10 133 176	76.57	62.93
	Quebec	207 179	287 580	20 162 190	27 916 912	97.32	55.94
<b>Subtotal Imports: New York</b>		<b>295 987</b>	<b>426 988</b>	<b>26 961 779</b>	<b>38 050 088</b>	<b>91.09</b>	<b>57.68</b>
<b>North Dakota</b>	Saskatchewan	67 812	140 198	4 621 001	8 234 257	68.14	46.27
<b>Subtotal Imports: North Dakota</b>		<b>67 812</b>	<b>140 198</b>	<b>4 621 001</b>	<b>8 234 257</b>	<b>68.14</b>	<b>46.27</b>
<b>Ohio</b>	Ontario	12 865	32 377	843 315	1 919 448	65.55	51.55
<b>Subtotal Imports: Ohio</b>		<b>12 865</b>	<b>32 377</b>	<b>843 315</b>	<b>1 919 448</b>	<b>65.55</b>	<b>51.55</b>
<b>Oregon</b>	British Columbia	32 414	85 613	1 410 874	3 677 494	43.53	41.16
<b>Subtotal Imports: Oregon</b>		<b>32 414</b>	<b>85 613</b>	<b>1 410 874</b>	<b>3 677 494</b>	<b>43.53</b>	<b>41.16</b>
<b>Pennsylvania</b>	Nova Scotia	5 686	14 199	599 347	1 257 893	105.41	70.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
<b>Pennsylvania</b>	Ontario	4 159	10 473	262 718	546 386	63.17	40.47
<b>Subtotal Imports: Pennsylvania</b>		<b>9 845</b>	<b>24 672</b>	<b>862 065</b>	<b>1 804 279</b>	<b>87.56</b>	<b>48.62</b>
<b>Utah</b>	British Columbia	303	318	18 358	19 271	60.59	59.54
<b>Subtotal Imports: Utah</b>		<b>303</b>	<b>318</b>	<b>18 358</b>	<b>19 271</b>	<b>60.59</b>	<b>59.54</b>
<b>Vermont</b>	Ontario	0	280	0	23 544	0.00	81.16
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>280</b>	<b>0</b>	<b>23 544</b>	<b>0.00</b>	<b>81.16</b>
<b>Washington</b>	Alberta	12 178	32 954	843 083	2 163 503	69.23	56.49
	British Columbia	424 376	1 105 387	26 867 514	66 048 671	63.31	48.40
<b>Subtotal Imports: Washington</b>		<b>436 554</b>	<b>1 138 341</b>	<b>27 710 597</b>	<b>68 212 173</b>	<b>63.48</b>	<b>48.57</b>
<b>Wyoming</b>	British Columbia	5 425	8 491	159 105	238 409	29.33	24.42
<b>Subtotal Imports: Wyoming</b>		<b>5 425</b>	<b>8 491</b>	<b>159 105</b>	<b>238 409</b>	<b>29.33</b>	<b>24.42</b>
<b>Total Imports</b>		<b>1 337 470</b>	<b>2 888 545</b>	<b>92 103 618</b>	<b>177 696 537</b>	<b>68.86</b>	<b>48.44</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	FEB07		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	155	8 338	53.79
Hydraulic	2 147 736	180 464 369	84.03
Imported Coal	8 967	685 842	76.49
Imported Oil	550	52 881	96.15
Natural Gas	2 430	185 874	76.49
Other	1 338 860	95 253 423	71.15
<b>Total</b>	<b>3 498 698</b>	<b>276 650 727</b>	<b>79.07</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**<sup>1</sup>  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	1 346	103 704	77.05
		<b>Subtotal</b>	<b>1 346</b>	<b>103 704</b>	<b>77.05</b>
	<b>Subtotal</b>		<b>1 346</b>	<b>103 704</b>	<b>77.05</b>
ATCO (AB & AB)	Other	Permit 287	491	25 436	51.80
		<b>Subtotal</b>	<b>491</b>	<b>25 436</b>	<b>51.80</b>
	<b>Subtotal</b>		<b>491</b>	<b>25 436</b>	<b>51.80</b>
BC Hydro	Hydraulic	Permit 192	42 672	0	0.00
		Permit 298	125	8 933	71.58
		Treaty 0	47 420	0	0.00
		<b>Subtotal</b>	<b>90 217</b>	<b>8 933</b>	<b>0.10</b>
	<b>Subtotal</b>		<b>90 217</b>	<b>8 933</b>	<b>0.10</b>
Brookfield EMI	Hydraulic	Permit 112	75 894	6 987 623	92.07
		<b>Subtotal</b>	<b>75 894</b>	<b>6 987 623</b>	<b>92.07</b>
	Other	Permit 112	119 107	10 583 896	88.86
		<b>Subtotal</b>	<b>119 107</b>	<b>10 583 896</b>	<b>88.86</b>
	<b>Subtotal</b>		<b>195 001</b>	<b>17 571 519</b>	<b>90.11</b>
Cargill Trading	Other	Permit 204	32 135	2 037 331	63.40
		<b>Subtotal</b>	<b>32 135</b>	<b>2 037 331</b>	<b>63.40</b>
	<b>Subtotal</b>		<b>32 135</b>	<b>2 037 331</b>	<b>63.40</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Conectiv Energy	Other	Permit 212	23 585	1 668 716	70.75
		<b>Subtotal</b>	<b>23 585</b>	<b>1 668 716</b>	<b>70.75</b>
	<b>Subtotal</b>		<b>23 585</b>	<b>1 668 716</b>	<b>70.75</b>
Coral Energy	Other	Permit 174	38 430	2 699 863	70.25
		<b>Subtotal</b>	<b>38 430</b>	<b>2 699 863</b>	<b>70.25</b>
	<b>Subtotal</b>		<b>38 430</b>	<b>2 699 863</b>	<b>70.25</b>
Direct EM Inc.	Other	Permit 200	52 120	3 811 518	73.13
		<b>Subtotal</b>	<b>52 120</b>	<b>3 811 518</b>	<b>73.13</b>
	<b>Subtotal</b>		<b>52 120</b>	<b>3 811 518</b>	<b>73.13</b>
DTE Energy Trad	Other	Permit 206	23 685	1 798 535	75.94
		<b>Subtotal</b>	<b>23 685</b>	<b>1 798 535</b>	<b>75.94</b>
	<b>Subtotal</b>		<b>23 685</b>	<b>1 798 535</b>	<b>75.94</b>
Emera Energy	Other	Permit 216	17 720	1 650 996	93.17
		Permit 217	19 842	1 790 729	90.25
	<b>Subtotal</b>		<b>37 562</b>	<b>3 441 725</b>	<b>91.63</b>
<b>Subtotal</b>		<b>37 562</b>	<b>3 441 725</b>	<b>91.63</b>	
ENMAX Energy Ma	Canadian Coal	Permit 278	155	8 338	53.79
		<b>Subtotal</b>	<b>155</b>	<b>8 338</b>	<b>53.79</b>
	<b>Subtotal</b>		<b>155</b>	<b>8 338</b>	<b>53.79</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
First Com Ltd	Other	Permit 283	19 071	1 338 500	70.19
		<b>Subtotal</b>	<b>19 071</b>	<b>1 338 500</b>	<b>70.19</b>
	<b>Subtotal</b>		<b>19 071</b>	<b>1 338 500</b>	<b>70.19</b>
Hydro-Quebec	Hydraulic	Licence 180	110 409	3 937 132	35.66
		Licence 181	18 350	654 352	35.66
		Licence 182	17 136	611 062	35.66
		Licence 183	28 935	1 031 808	35.66
		Licence 184	19 265	686 981	35.66
		Permit 64	1 376 595	136 120 330	98.88
		<b>Subtotal</b>	<b>1 570 690</b>	<b>143 041 665</b>	<b>91.07</b>
<b>Subtotal</b>		<b>1 570 690</b>	<b>143 041 665</b>	<b>91.07</b>	
Lighthouse Ener	Other	Permit 272	392	14 667	37.42
		<b>Subtotal</b>	<b>392</b>	<b>14 667</b>	<b>37.42</b>
	<b>Subtotal</b>		<b>392</b>	<b>14 667</b>	<b>37.42</b>
MAG Energy Sol.	Other	Permit 255	31 783	2 355 474	74.11
		<b>Subtotal</b>	<b>31 783</b>	<b>2 355 474</b>	<b>74.11</b>
	<b>Subtotal</b>		<b>31 783</b>	<b>2 355 474</b>	<b>74.11</b>
Manitoba Hydro	Hydraulic	Permit 144	14 304	1 333 950	93.26
		Permit 155	17 144	1 018 024	59.38
		Permit 207	28 557	2 112 806	73.98
		Permit 224	142 810	8 658 139	60.63
		Permit 268	14 285	1 056 225	73.94

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Manitoba Hydro	Hydraulic	Permit 269	112 925	11 062 906	97.97
		<b>Subtotal</b>	<b>330 026</b>	<b>25 242 049</b>	<b>76.49</b>
	Imported Coal	Permit 144	389	36 244	93.26
		Permit 155	466	27 660	59.38
		Permit 207	776	57 406	73.98
		Permit 224	3 880	235 247	60.63
		Permit 268	388	28 698	73.94
		Permit 269	3 068	300 586	97.97
		<b>Subtotal</b>	<b>8 967</b>	<b>685 842</b>	<b>76.49</b>
	Natural Gas	Permit 144	105	9 823	93.26
		Permit 155	126	7 496	59.38
		Permit 207	210	15 558	73.98
		Permit 224	1 052	63 756	60.63
		Permit 268	105	7 778	73.94
		Permit 269	832	81 464	97.97
		<b>Subtotal</b>	<b>2 430</b>	<b>185 874</b>	<b>76.49</b>
	Other	Permit 144	970	90 456	93.26
		Permit 155	1 163	69 033	59.38
		Permit 207	1 936	143 271	73.98
		Permit 224	9 684	587 115	60.63
		Permit 268	969	71 623	73.94
		Permit 269	7 658	750 184	97.97
		<b>Subtotal</b>	<b>22 379</b>	<b>1 711 682</b>	<b>76.49</b>

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
	<b>Subtotal</b>		<b>363 802</b>	<b>27 825 447</b>	<b>76.49</b>
Merrill-Lynch	Other	Permit 227	3 112	148 458	47.71
	<b>Subtotal</b>		<b>3 112</b>	<b>148 458</b>	<b>47.70</b>
	<b>Subtotal</b>		<b>3 112</b>	<b>148 458</b>	<b>47.70</b>
Morgan Stanley	Other	Permit 180	8 196	606 990	74.06
	<b>Subtotal</b>		<b>8 196</b>	<b>606 990</b>	<b>74.06</b>
	<b>Subtotal</b>		<b>8 196</b>	<b>606 990</b>	<b>74.06</b>
NB Power Gen.	Imported Oil	Permit 295	550	52 881	96.15
	<b>Subtotal</b>		<b>550</b>	<b>52 881</b>	<b>96.15</b>
	<b>Subtotal</b>		<b>550</b>	<b>52 881</b>	<b>96.15</b>
Northern States	Other	Permit 235	2 825	132 720	46.98
	<b>Subtotal</b>		<b>2 825</b>	<b>132 720</b>	<b>46.98</b>
	<b>Subtotal</b>		<b>2 825</b>	<b>132 720</b>	<b>46.98</b>
Ont Power Gen	Other	Permit 24	18	36	2.00
	<b>Subtotal</b>		<b>18</b>	<b>36</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>18</b>	<b>36</b>	<b>2.00</b>
OPG/OETIC	Other	Permit 284	231 769	15 296 505	66.00
	<b>Subtotal</b>		<b>231 769</b>	<b>15 296 505</b>	<b>66.00</b>
	<b>Subtotal</b>		<b>231 769</b>	<b>15 296 505</b>	<b>66.00</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Powerex Corp.</b>	Other	Permit 116	68 197	4 880 198	71.56
		Permit 118	578 173	39 615 843	68.52
		<b>Subtotal</b>	<b>646 370</b>	<b>44 496 041</b>	<b>68.84</b>
	<b>Subtotal</b>		<b>646 370</b>	<b>44 496 041</b>	<b>68.84</b>
<b>Rainbow</b>	Other	Permit 263	17 901	1 032 344	57.67
		<b>Subtotal</b>	<b>17 901</b>	<b>1 032 344</b>	<b>57.67</b>
	<b>Subtotal</b>		<b>17 901</b>	<b>1 032 344</b>	<b>57.67</b>
<b>Saracen Merchan</b>	Other	Permit 276	14 112	1 171 830	83.04
		<b>Subtotal</b>	<b>14 112</b>	<b>1 171 830</b>	<b>83.04</b>
	<b>Subtotal</b>		<b>14 112</b>	<b>1 171 830</b>	<b>83.04</b>
<b>Silverhill</b>	Other	Permit 279	5 289	385 772	72.94
		<b>Subtotal</b>	<b>5 289</b>	<b>385 772</b>	<b>72.94</b>
	<b>Subtotal</b>		<b>5 289</b>	<b>385 772</b>	<b>72.94</b>
<b>Teck Cominco</b>	Hydraulic	Permit 244	80 910	5 184 099	64.07
		<b>Subtotal</b>	<b>80 910</b>	<b>5 184 099</b>	<b>64.07</b>
	<b>Subtotal</b>		<b>80 910</b>	<b>5 184 099</b>	<b>64.07</b>
<b>TransCanada Ene</b>	Other	Permit 271	7 182	391 681	54.54
		<b>Subtotal</b>	<b>7 182</b>	<b>391 681</b>	<b>54.54</b>
	<b>Subtotal</b>		<b>7 182</b>	<b>391 681</b>	<b>54.54</b>
<b>Total All Exporters</b>			<b>3 498 698</b>	<b>276 650 727</b>	<b>79.07</b>

Footnotes:

1. Source of production data filed by major exporters only.
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