



Unified Enterprise Survey - Annual  
**Exploration Development and  
 Capital Expenditures  
 Petroleum and Natural Gas Industry  
 Revised Forecast 2001**  
**Deadline for Receipt: May 11, 2001**

Collected under the Authority of the *Statistics Act*,  
 Revised Statutes of Canada, 1985, Chapter S-19

Completion of the questionnaire is a legal  
 requirement under this act

Confidential when completed

Si vous préférez recevoir ce questionnaire en français,  
 veuillez cocher ou téléphoner.

**FORM MP8**

**CHANGE PRE-PRINTED INFORMATION IF NECESSARY, USING THE CORRESPONDING BOXES BELOW**

Legal Name _____	Mail Contact Name _____
Business Name _____	Title _____
Location _____	c/o _____
Principal Activity _____	Address _____
Type of Ownership (Please see Reporting Guide) _____	Postal (ZIP) Code <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
	Telephone No. ( <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> Extension
	Fax Number ( <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
	E-mail _____
<b>For Statistics Canada Use Only</b>	
<input type="checkbox"/> H.R.V. <input type="checkbox"/> SMO V. <input type="checkbox"/> Corr. <input type="checkbox"/> A. <input type="checkbox"/>	

**REPORTING PERIOD:**  
 For the purpose of this survey, please report information for your **12 month fiscal period** for which the **FINAL DAY** occurs between January 1, 2001 and December 31, 2001.  
**If your fiscal year ends in January, February or March, and you wish to provide information for your most recent fiscal year ending in early 2002 please do so. Please clearly indicate below the period covered by this report.**

YYYY    MM    DD    To    YYYY    MM    DD

**TO COMPLETE THE QUESTIONNAIRE, CONSULT THE REPORTING GUIDE:**  
 Instructions, definitions and examples can be found in the Reporting Guide. Reading these before completion can save you both time and effort in filling out this questionnaire. The asterisk \* indicates that a definition or further instructions are provided in the Reporting Guide. For additional information, please call us at **(613) 951-9815** or **1-800-345-2294**.

Submit your completed questionnaire by mail to Investment and Capital Stock Division, Statistics Canada, Ottawa, Ontario K1A 0T6, or by Facsimile: **(613) 951-0196** or **1-800-606-5393**.

**SURVEY PURPOSE:**  
 This survey collects data on capital expenditures in Canada. The information is used by Federal and Provincial governments and agencies, trade associations, universities and international organizations for policy development and as a measure of regional activity.

**CONFIDENTIALITY:**  
 "Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business without the previous written consent of that business. The data reported on this questionnaire will be treated in strict confidence, used for statistical purposes and published in aggregate format only. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other Legislation."

**DATA SHARING AGREEMENTS**  
 To avoid duplicating survey activity, Statistics Canada has entered into the following data sharing agreements concerning this Survey.

**Under section 11** of the *Statistics Act*, Statistics Canada has entered into data sharing agreements with the statistical bureaus of Newfoundland, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta and British Columbia. Statistics Canada only enters into section 11 agreements with provincial statistical agencies which have statistics acts similar to the federal act. These agencies have the authority to collect this information and the same provisions for confidentiality and penalties for disclosure of information as the Federal Statistics Act.

**Under section 12** of the *Statistics Act*, Statistics Canada has entered into data sharing agreements with the Prince Edward Island Department of the Provincial Treasury, the Nova Scotia Department of Natural Resources, the Northwest Territories Bureau of Statistics, the Nunavut Bureau of Statistics and the Yukon Bureau of Statistics. The agreements we have with these agencies require that they keep the information confidential and use it only for statistical and research purposes. Under section 12, respondents may object to the sharing of their information with any of these agencies by giving notice in writing to the Chief Statistician and by returning their letter of objection along with the completed questionnaire in the enclosed envelope.

Name of person completing this questionnaire: (please print)	
First Name <input type="text"/>	Family Name <input type="text"/>
Title: <input type="text"/>	
Telephone No. <input type="text"/>	Ext. <input type="text"/>
Fax No. <input type="text"/>	Date completed: YYYY <input type="text"/> MM <input type="text"/> DD <input type="text"/>
Signature: <input type="text"/>	
I certify that the information contained herein is complete and correct to the best of my knowledge.	

**CAPITAL EXPENDITURES**

**IMPORTANT - Please ensure that you allocate all capitalized overhead and capitalized interest by province and by function. If impossible to allocate, please describe nature of these costs on page 4.**

2001 Revised Forecast	10	11	12	13	24	35
Conventional Sector	Newfoundland including offshore	Prince Edward Island	Nova Scotia including offshore	New Brunswick	Quebec	Ontario
(thousands of dollars)						
<b>EXPLORATION SPENDING</b>	18	18	18	18	18	18
1. Oil and gas rights acquisition and retention costs						
2. Cost of land and lease purchased from other petroleum companies	19	19	19	19	19	19
3. Geological and geophysical expenditures	20	20	20	20	20	20
4. Exploration drilling	21	21	21	21	21	21
<b>DEVELOPMENT SPENDING</b>	22	22	22	22	22	22
5. Development drilling						
<b>PRODUCTION SPENDING</b>	23	23	23	23	23	23
6. Production facilities						
7. Non-production facilities	24	24	24	24	24	24
8. Enhanced recovery projects	25	25	25	25	25	25
9. Natural gas processing plants	26	26	26	26	26	26
<b>OTHER CAPITAL EXPENDITURES</b>	27	27	27	27	27	27
10. Drilling rigs & supply boats						
11. Office buildings and other structures	28	28	28	28	28	28
<b>PURCHASE OF USED ASSETS IN CANADA</b>	32	32	32	32	32	32
12. Used buildings and structures						
13. Used machinery and equipment	33	33	33	33	33	33
14. Totals of items 1 to 13 inclusive	34	34	34	34	34	34
15. What percentage of <b>Box 24</b> is for the purchase of computers (hardware and software), broadcasting, telecommunications and other information and communication technologies equipment?	36 %	36 %	36 %	36 %	36 %	36 %

**Changes in Capital Expenditures Plans**

**From the expenditures reported previously on the Forecast 2001 (Check appropriate boxes)**

1.	Abandoned plans (indefinitely) . . . .	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>
2.	Deferred plans to future year(s) . . . .	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>
3.	Reduced the size of the currently planned project(s) . . . . .	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>
4.	Expanded the size of the currently planned project(s) . . . . .	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>
5.	Introduced additional project(s) into current plans . . . . .	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>
6.	Project(s) ahead of schedule or completed . . . . .	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>
7.	Project(s) behind schedule. . . . .	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>
8.	Better information or revised reporting procedures . . . . .	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>
9.	Other(s) _____	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>

46	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia including offshore	Yukon	Northwest Territories	Nunavut	Total Canada
(thousands of dollars)							
18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	21	22	22
23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
32	32	32	32	32	32	32	32
33	33	33	33	33	33	33	33
34	34	34	34	34	34	34	34
36	36	36	36	36	36	36	
%	%	%	%	%	%	%	

799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	799 <input type="checkbox"/>	
801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	801 <input type="checkbox"/>	
803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	803 <input type="checkbox"/>	
805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	805 <input type="checkbox"/>	
807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	807 <input type="checkbox"/>	
809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	809 <input type="checkbox"/>	
811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	811 <input type="checkbox"/>	
813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	813 <input type="checkbox"/>	
815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	815 <input type="checkbox"/>	

NON-CONVENTIONAL SECTOR – OIL SANDS Capital Expenditures - 2001 Revised Forecast		14
		Alberta
		thousands of dollars
1. Land and lease acquisition and retention:		02
a) Acquisition costs of oil rights, fees and retention costs		
		04
b) Cost of land and lease purchased from others		
		06
2. Machinery and equipment		08
3. Housing		10
4. Drilling expenditures, pre-mining, research and all other costs		18
5. Purchase of used assets in Canada:		
a) Purchase of used buildings		20
b) Purchase of used machinery and equipment		22
6. Total of items 1 to 5 inclusive		79
7. What percentage of Question 2 "Machinery and equipment" is for the purchase of computers (hardware and software), broadcasting, telecommunications and other information and communication technologies equipment?		%

Changes in Capital Expenditures Plans		
From the expenditures reported previously on the Forecast 2001 (Check appropriate box)		
1. Abandoned plans ( <i>indefinitely</i> ) .....	800	<input type="checkbox"/>
2. Deferred plans to future year(s) .....	802	<input type="checkbox"/>
3. Reduced the size of the currently planned project(s) .....	804	<input type="checkbox"/>
4. Expanded the size of the currently planned project(s) .....	806	<input type="checkbox"/>
5. Introduced additional project(s) into current plans .....	808	<input type="checkbox"/>
6. Project(s) ahead of schedule or completed .....	810	<input type="checkbox"/>
7. Project(s) behind schedule .....	812	<input type="checkbox"/>
8. Better information or revised reporting procedures .....	814	<input type="checkbox"/>
9. Other(s) _____	816	<input type="checkbox"/>

How much time was spent compiling data and completing this questionnaire?	
098 hrs.	099 min.
[ ][ ]	[ ][ ]

**COMMENTS**

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