

Prince Edward Island

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Estate of:

VOL. CXXVII - NO. 5

Charlottetown, Prince Edward Island, February 3rd, 2001

CANADA PROVINCE OF PRINCE EDWARD ISLAND IN THE SUPREME COURT - ESTATES DIVISION

TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Personal Representative:

Date of the Advertisement	Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
KEY, Eleanor Winnifred North Granville Breadalbane RR#1 Queens Co., PE February 3rd, 2001 (05-18)*	George A. Key Derek D. Key Deborah J. Brown (EX.)	Key, McKnight & Peacock PO Box 1570 Summerside, PE
MacDONALD, Jean Ada Darnley Prince Co., PE February 3rd, 2001 (05-18)*	Janice Eileen Donahoe John William MacDonald (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
MacLEOD, Ernest Little Sands Kings Co., PE February 3rd, 2001 (05-18)*	Myles MacDonald (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
PILOTTE, H P Robert Winchester Ontario February 3rd, 2001 (05-18)*	Giselle Bouliane Robert Paul Pilotte (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
SANDERSON, Leith Sterling Mount Stewart Queens Co., PE February 3rd, 2001 (05-18)*	Julie Snook (EX.)	MacLeod, Crane & Parkman PO Box 1056 Charlottetown, PE
MacEACHERN, Lawrence Ower Canoe Cove Queens Co., PE February 3rd, 2001 (05-18)*	n Sally MacEachern (AD.)	Carr, Stevenson & MacKay PO Box 522 Charlottetown, PE

*Indicates date of first publication in ROYAL GAZETTE

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Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
DOUGLAS, Dorothy Leone Buck Charlottetown Queens Co., PE January 27th, 2001 (04-17)	Margaret Ann Buck Dorothy Ann Buck (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
DOWNEY, Margaret Ann Summerside Prince Co., PE January 27th, 2001 (04-17)	Suzanne Marie Murphy (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
KAFARA, Mary Margaret Summerside Prince Co., PE January 27th, 2001 (04-17)	Reva Nowell Maurice Vautour (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
MacMURDO, William A. Summerside Prince Co., PE January 27th, 2001 (04-17)	James Black Walter A. McEwen, QC (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
McQUILLAN, Clifford Gerard Georgetown Kings Co., PE January 27th, 2001 (04-17)	Barbara Carroll (EX.)	T. Daniel Tweel PO Box 3160 Charlottetown, PE
PARKINSON, Deirdre Winifred Charlottetown Queens Co., PE January 27th, 2001 (04-17)	Wayne Fudge (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
WARREN, Janet C. Charlottetown (formerly of Hunter River) Queens Co., PE January 27th, 2001 (04-17)	Dorothy B. Hughes Velda MacLeod (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
MacDONALD, Elizabeth Mae Belfast Queens Co., PE January 27th, 2001 (04-17)	Louis Bennett MacDonald Francis Michael MacDonald (AD.)	MacLeod, Crane & Parkman PO Box 1056 Charlottetown, PE
ARSENAULT, Frank J. Abrams Village Prince Co., PE January 20th, 2001 (03-15)	Caroline Arsenault (EX.)	Ramsay & Clark PO Box 96 Summerside, PE

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CANADA PROVINCE OF PRINCE EDWARD ISLAND IN THE SUPREME COURT - ESTATES DIVISION

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
CANFIELD, E. Jean Charlottetown (Formerly of Crapaud) Queens Co., PE January 20th, 2001 (03-15)	M. Joyce Vanisschot (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
FANNING, Mary Evelyn Sturgeon Kings Co., PE January 20th, 2001 (03-15)	Marilyn Langille (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
HARRINGTON, Margaret Sarah Kensington Prince Co., PE January 20th, 2001 (03-15)	D. Ross Harrington Norma Jean Wall Patricia Irene Hilton (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
MacKINNON, Ralph Alexander P St. Peters Bay Kings Co., PE January 20th, 2001 (03-15)	Gerald Joseph MacKinnon Doris Ann MacKinnon (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
MacRAE, Elmer M. Charlottetown Queens Co., PE January 20th, 2001 (03-15)	Eric MacRae Karen Thompson (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
McINNIS, Michael F. Earnscliffe Queens Co., PE January 20th, 2001 (03-15)	Roddie McInnis Frankie McInnis (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
NICHOLSON, Hugh John Charlottetown Queens Co., PE January 20th, 2001 (03-15)	Margaret MacKinley Elizabeth Wilcott (EX.)	Campbell, Stewart PO Box 485 Charlottetown, PE
PETERS, Leander Charlottetown Queens Co., PE January 20th, 2001 (03-15)	Kenneth J. Peters (EX.)	Campbell, Stewart PO Box 485 Charlottetown, PE
CAMPBELL, Warren East Valleyfield Kings Co., PE January 20th, 2001 (03-15)	Vera Myshrall (AD.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
CHAISSON, Mark Stoney Creek Ontario January 20th, 2001 (03-15)	Crystal Chaisson (AD.)	Regena Kaye Russell PO Box 383 O'Leary, PE

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
MacKAY, Julie Ann Breadalbane Queens Co., PE January 20th, 2001 (03-15)	Alexander B. MacKay (AD.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
SWAN, Helen Frances Grace Stratford Queens Co., PE January 20th, 2001 (03-15)	Everett N. Swan (AD.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
BRANDER, William Bertram Sea View Queens Co., PE January 13th, 2001 (02-14)	M. Jean Ronahan Charles Brander (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
DiPENTA, Cheryl Windsor Ontario January 13th, 2001 (02-14)	Maurice O'Callaghan (EX.)	Steven L. Woodman National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
PERRY, Blanche Summerside Prince Co., PE January 13th, 2001 (02-14)	Joseph Dale Perry Catherine Perry (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
RACKHAM, H. Preston Wheatley River Queens Co., PE January 13th, 2001 (02-14)	Grant Rackham (AD.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
BARBOUR, Wendell George Charlottetown Queens Co., PE January 6th, 2001 (01-13)	Anne Barbour (formerly Brown) Karl Duncan (EX.)	MacLeod, Crane & Parkman PO Box 1056 Charlottetown, PE
COUGHLIN, Birdie Geraldine O'Leary Prince Co., PE January 6th, 2001 (01-13)	Pauline Hardy (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE
DOYLE, L. Basil Charlottetown Queens Co, PE January 6th, 2001 (01-13)	Cheryl Leahy Jeffrey Doyle (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
HEMLOW, Lorne E. Cape Wolfe Prince Co., PE January 6th, 2001 (01-13)	Janet Moulaison Norma Dow (EX.)	Key, McKnight & Peacock PO Box 177 O'Leary, PE

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KINCH, Eugene Claude Dartmouth Nova Scotia January 6th, 2001 (01-13)	James William Kinch Frances Kinch (EX.)	Key, McKnight & Peacock PO Box 1570 Summerside, PE
LeCLAIR, Daniel Edward Summerside Prince Co., PE January 6th, 2001 (01-13)	Daisy Brannen (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
MacISAAC, Charles Winsloe Queens Co., PE January 6th, 2001 (01-13)	Kay MacIsaac (EX.)	Carr, Stevenson & MacKay PO Box 522 Charlottetown, PE
TURTLE, Robert Hugh Summerside Prince Co., PE January 6th, 2001 (01-13)	Garth Turtle (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
CLARK, Calvin Milo Summerside Prince Co., PE December 30th, 2000 (53-12)	Janet Lee Murphy (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
MacPHAIL, W. Blair Charlottetown Queens Co., PE December 30th, 2000 (53-12)	Malcolm Dixon Diann Duthie Dale Pickard (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
PUTNAM, Elspeth Sydney Charlottetown Queens Co., PE December 30th, 2000 (53-12)	Anne MacLeod Putnam (EX.)	Evans MacCallum PO Box 714 Charlottetown, PE
WAUGH, Martha Elizabeth North Bedeque Prince Co., PE December 30th, 2000 (53-12)	Carl Wright (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
WHITE, Maureen T. Charlottetown Queens Co., PE December 30th, 2000 (53-12)	William Alan White (EX.)	Campbell,Lea,Michael,McConnell & Pigot PO Box 429 Charlottetown, PE
BUCHANAN, Donald David Roseneath Kings Co., PE December 30th, 2000 (53-12)	Parker Buchanan (AD.)	Diamond & McKenna PO Box 39 Charlottetown, PE

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Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
ARSENAULT, M. Bernadette Charlottetown Queens Co., PE December 23rd, 2000 (52-11)	Leonard E. Arsenault (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
CAMPBELL, George Millar Charlottetown Queens Co., PE December 23rd, 2000 (52-11)	Pamela Joyce Campbell (EX.)	McInnes Cooper BDC Place, Suite 620 119 Kent Street Charlottetown, PE
MacNEVIN, Louis M. Charlottetown Queens Co., PE December 23rd, 2000 (52-11)	Susanne (Anne) Chisholm Marie Carmondy (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
SEGAL, Fejga (Fanny) (Butler)(Galina) Montreal Quebec December 23rd, 2000 (52-11)	Miriam (Galina) Karran (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
GIERSDORF, Bruno Andreas Glen William Kings Co., PE December 23rd, 2000 (52-11)	Maria Giersdorf (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
CUNNINGHAM, William Martin Nelson British Columbia December 9th, 2000 (51-10)	Francis Dufferin Franklin (aka Duff Franklin (EX.)	Curley Larter Sanderson Howard 91 Water Street Charlottetown, PE
MacINNIS, J. Edward Travellers Rest Prince Co., PE December 9th, 2000 (51-10)	Rodney W. MacInnis (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
MacNeill, Arthur Edgar St. Peter's Bay Kings Co., PE December 9th, 2000 (51-10)	Lloyd MacNeill (EX.)	Campbell, Stewart PO Box 485 Charlottetown, PE
NICHOLSON, Leila Edna Charlottetown Queens Co., PE December 9th, 2000 (51-10)	Jennifer Anne Nicholson (EX.)	Reagh & Reagh 17 West Street Charlottetown, PE
GALLANT, Emile Joseph St. Louis Prince Co., PE December 9th, 2000 (51-10)	Roxanne Mary Costain (AD.)	Key, McKnight & Peacock PO Box 177 O'Leary, PE

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MacARTHUR, Ronald Glendon Springhill Prince Co., PE December 9th, 2000 (51-10)	Patricia Corinne Biggar (AD.)	Regena Kaye Russell PO Box 383 O'Leary, PE
MacAUSLAND, Myrtle Matilda Summerside Prince Co., PE December 9th, 2000 (51-10)	Diane Muttart (AD.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
HOLCOMBE, Browning Jr. Fairfield County State of Connecticut, US December 9th, 2000 (50-10)	Carolyn A. Holcombe (EX.)	T. Daniel Tweel PO Box 3160 Charlottetown, PE
KING, Hazel Eleanor Charlottetown Queens Co., PE (Formerly of Halifax, NS) December 9th, 2000 (50-10)	The Royal Trust Corporation of Canada (EX.)	Farmer & MacLeod National Bank Tower 134 Kent St., Suite 205 Charlottetown, PE
ARSENAULT, Herbert Summerside Prince Co., PE December 2nd, 2000 (49–09)	Beverley Arsenault Nancy Maxfield (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
BRYANT, Harry T. Louisa Virginia, US December 2nd, 2000 (49–09)	H. Ross Bryant (EX.)	Campbell, Lea, Michael, McConnell & Pigot PO Box 429 Charlottetown, PE
BUOTE, Peter J. Tignish Prince Co., PE December 2nd, 2000 (49–09)	Gerald Buote (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GLOVER, Arthur Cook Schenectady New York, US December 2nd, 2000 (49–09)	Daphne H. Glover Key Trust Company (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
LEA, Hazel M. Charlottetown Queens Co., PE December 2nd, 2000 (49–09)	Dr. Robert H. Lea Judy C. Cotton (EX.)	Farmer & MacLeod National Bank Tower 134 Kent Street, Suite 205 Charlottetown, PE
McKENNA, Charles Stewart Freeland Prince Co., PE December 2nd, 2000 (49–09)	Pius McKenna Mary Jaeger (EX.)	Key, McKnight & Peacock PO Box 177 O'Leary, PE

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
POIRIER, Pascal Albin Summerside Prince Co., PE December 2nd, 2000 (49–09)	Anita Marie Poirier Henri J. Poirier Joseph Paul Arsenault (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
WOOD, Osborne Benjamin London Middlesex Co., ON December 2nd, 2000 (49–09)	Linda Carol Wood (EX.)	McInnes Cooper BDC Place, Suite 620 119 Kent Street Charlottetown, PE
MacDONALD, Joseph Justin Farmington Kings Co., PE December 2nd, 2000 (49–09)	Terry MacDonald (AD.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
MURRAY, Paul Brian Charlottetown Queens Co., PE December 2nd, 2000 (49–09)	Marguerite Murray (AD.)	Farmer & MacLeod National Bank Tower 134 Kent Street, Suite 205 Charlottetown, PE
SAVILLE, Johann M. Fortune Kings Co., PE December 2nd, 2000 (49–09)	George Saville (AD.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
ARSENAULT, Irene Leoville Prince Co., PE November 18th, 2000 (47–08)	Eleanor Arsenault (EX.)	Key, McKnight & Peacock PO Box 177 O'Leary, PE
CAIRNS, Elizabeth Maude Charlottetown Queens Co., PE November 18th, 2000 (47–08)	J. Frederick MacCann Edith J. Ling (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
DesROCHES, Francis Tilmon Conway, Ellerslie RR#2 Prince Co., PE November 18th, 2000 (47–08)	Ida Hardy (EX.)	Lyle & McCabe PO Box 1300 Summerside, PE
GALLANT, Edgar Joseph Nail Pond Prince Co., PE November 18th, 2000 (47–08)	Elizabeth Gallant (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GAUDET, Eileen L. Charlottetown Queens Co., PE November 18th, 2000 (47–08)	Henry J. Knowles (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
GREEN, Ira Summerside (Formerly of Springhill) Prince Co., PE November 18th, 2000 (47–08)	Garfield Green (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
MacCLURE, Laurence Scott Stratford Queens Co., PE November 18th, 2000 (47–08)	Shane MacClure (EX.)	Birt & McNeill PO Box 20063 Sherwood, PE
MacLEAN, Jennie P. Summerside Prince Co., PE November 18th, 2000 (47–08)	Clinton MacLean Dianne Holt (EX.)	David R. Hammond, QC 293 Water Street Summerside, PE
POWER, Ruth Alice Charlottetown (Formerly of Stratford) Queens Co., PE November 18th, 2000 (47-08)	Donna Power Arlene Power (EX.)	McInnes Cooper BDC Place, Suite 620 119 Kent Street Charlottetown, PE
STYLES, Toni Charles Hopkins Barrie, ON (Formerly of Souris West, PE) November 18th, 2000 (47-08)	Ann Styles (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
ARSENAULT, Wilfred J. Leoville Prince Co., PE November 18th, 2000 (47–08)	George Arsenault (AD.)	Key, McKnight & Peacock PO Box 177 O'Leary, PE
HUGHES, Walter I. Millcove Queens Co., PE November 18th, 2000 (47–08)	Kathleen L. Haley (AD.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
HUNTER, James Erskine Summerside Prince Co., PE November 18th, 2000 (47–08)	Preston Hunter (AD.)	David R. Hammond, QC 293 Water Street Summerside, PE
MORRISON, Stephen Savage Harbour Kings Co., PE November 18th, 2000 (47–08)	James Morrison (AD.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
WEBB, Erma Tyne Valley Prince Co., PE November 18th, 2000 (47–08)	Adrienne MacDonald (AD.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
AFFLECK, Preston Alfred Mount Stewart Queens Co., PE November 11th, 2000 (46–07)	Nancy Affleck (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
BANKS, Andrew Montague Kings Co., PE November 11th, 2000 (46-07)	Ruby Banks (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
CAMERON, R. Thelma Mount Mellick Charlottetown RR#1 Queens Co., PE November 11th, 2000 (46–07)	David Arnold Brendon Hennessey (EX.)	Macnutt & Dumont PO Box 965 Charlottetown, PE
CLOW, Austin Joseph Summerside Prince Co., PE November 11th, 2000 (46–07)	Anne MacLean Thomas Clow (EX.)	Donald I. Schurman 21 Harvard Street Summerside, PE
GALLANT, J. Alvin North Rustico Queens Co., PE November 11th, 2000 (46-07)	Aiden Doiron Beverley Doiron (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
O'BRIEN, Earl Michael Elmsdale Prince Co., PE November 11th, 2000 (46-07)	Carrie Elizabeth Kelly (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE
SEXTON, Ruby Frances Charlottetown Queens Co. PE November 11th, 2000 (46–07)	Frank F. Costello (EX.)	Diamond & McKenna PO Box 39 Charlottetown, PE
TAKERSWKI, Emma Anna Dora (aka TAKOREWSKI, Emma Anna Dora) Mount Stewart Queens Co., PE November 11th, 2000 (46-07)	Theresa Margaret MacDonald (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE

ROYAL GAZETTE

CANADA PROVINCE OF PRINCE EDWARD ISLAND IN THE SUPREME COURT - ESTATES DIVISION

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MacLEAN, Stephen Duncan Iris Queens Co., PE November 11th, 2000 (46-07)	Teresa Arlene MacLean (AD.)	Diamond & McKenna PO Box 39 Charlottetown, PE
MacKINNON, James K. (Jake) St. Peters Bay Kings Co., PE November 4th, 2000 (45-06)	Linda Bradley (EX.)	MacLeod, Crane & Parkman PO Box 1056 Charlottetown, PE
MacNEILL, Harold Richard Unionvale Prince Co., PE November 4th, 2000 (45-06)	Marjorie MacNeill (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE
MacNEVIN, Sarah "Orilla" O'Leary Prince Co., PE November 4th, 2000 (45-06)	Carter Jeffery (EX.)	Key, McKnight & Peacock PO Box 1570 Summerside, PE
MacRAE, Letha Earlin Charlottetown Queens Co., PE November 4th, 2000 (45-06)	Lee Martin MacRae (EX.)	Campbell,Lea,Michael,McConnell & Pigot PO Box 429 Charlottetown, PE
MELLISH, Merrill Reginald New Perth Kings Co., PE November 4th, 2000 (45-06)	Sherri Lynne Stewart (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
STEWART, Orville John West Point Prince Co., PE November 4th, 2000 (45-06)	Roy Patrick Stewart (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE
CARTER, Helen Souris Kings Co., PE November 4th, 2000 (45-06)	Terry Carter (AD.)	Allen J. MacPhee, QC PO Box 238 Souris, PE
LANNAN, Laura Madeline New Dominion Queens Co., PE November 4th, 2000 (45-06)	Maureen M. Gregory, QC Albert Kent Lannan (AD.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
CROSSMAN, Horace C. Central Bedeque Prince Co., PE October 28th, 2000 (44–05)	Janie Crossman (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
DELANEY, William Stanley Chelton Prince Co., PE October 28th, 2000 (44–05)	Donald Claude Delaney (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
FLEMMING, Isabel Dorothy Charlottetown Queens Co., PE October 28th, 2000 (44–05)	Clarence Joseph Flemming Phillip James Flemming (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
GAY, Reaney L. Pownal Queens Co., PE October 28th, 2000 (44–05)	Darin Gay (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
BOUDREAULT, Jean T. Georgetown Kings Co., PE October 28th, 2000 (44–05)	Frederick Boudreault (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
PIRCH, Alfred E. Hermitage Kings Co., PE October 28th, 2000 (44–05)	Karl Pirch (AD.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE

NOTICE MARITIME ELECTRIC

RSP N-1 N. Rate Schedules and Rate Application Guidelines

Residential Service Rate Schedule

Residential Urban That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

Rate (Code 110)

Service Charge: \$18.16 per Billing Period

Energy Charge: 8.69¢ per kWh for first 1000 kWh per Billing Period

6.54¢ per kWh for balance kWh per Billing Period

Residential Rural That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

Rate (Code 130)

Service Charge: \$19.89 per Billing Period

Energy Charge: 8.69¢ per kWh for first 1000 kWh per Billing Period

6.54¢ per kWh for balance kWh per Billing Period

Residential Seasonal That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

Rate (Code 131)

Service Charge: \$19.89 per Billing Period

Energy Charge: 8.69¢ per kWh for first 1000 kWh per Billing Period

6.54¢ per kWh for balance kWh per Billing Period

Residential Seasonal Option Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 133)

Service Charge: \$28.10 per Billing Period

Energy Charge: 8.69¢ per kWh for first 1000 kWh per Billing Period

6.54¢ per kWh for balance kWh per Billing Period

Rate Schedules and Rate Application Guidelines

Residential Service Rate Application Guidelines

Urban and Rural

Customers who use electricity for living purposes in any of the following:

- Dwellings;
- Dwelling out buildings; and
- Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

Seasonal

Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

Rate Schedules and Rate Application Guidelines

General Service Rate Schedules

General Service I

That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 232)

Service Charge: \$17.63 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period

\$9.77 per kW for balance kW per Billing Period

Energy Charge: 10.75¢ per kWh for first 5000 kWh per Billing Period

6.75¢ per kWh for balance kWh per Billing Period

General Service – Seasonal Operators Option General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 233)

Service Charge: \$17.63 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period

\$9.77 per kW for balance kW per Billing Period

Energy Charge: 10.75ϕ per kWh for first 5000 kWh per Billing Period

6.75¢ per kWh for balance kWh per Billing Period

Rate Schedules and Rate Application Guidelines

General Service Rate Schedules - Cont'd

General Service II

That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories and who use electricity as the only source of energy for cooking, space heating, water heating and all other services.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (*Code 250*)

Service Charge: \$17.63 per billing period

Demand Charge: No charge for first 20 kW or less per billing period.

Charge for the balance of kilowatts per billing period: the lesser of (a) \$3.45 per kilowatt or (b) 1.72¢ times the number of kilowatt hours consumed in the billing period.

Energy Charge: 10.75¢ per kWh for first 5000 kWh per billing period

 8.29ϕ per kWh for next 5000 kWh per billing period 7.70ϕ per kWh for balance kWh per billing period

Rate Schedules and Rate Application Guidelines

General Service Rate Application Guidelines

General Service I and II

General Service I and II rate applications include the following:

- Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load:

Rate Schedules and Rate Application Guidelines

General Service Rate Application Guidelines - Cont'd

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

Rate Schedules and Rate Application Guidelines

Small Industrial Rate Schedule

Small Industrial

That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

Rate (Code 320)

Demand Charge: \$5.48 per kW of billing demand per month

Energy Charge: 10.58¢ per kWh for first 100 kWh per kW of billing

demand per month

4.97¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

Rate Schedules and Rate Application Guidelines

Small Industrial Rate Application Guidelines

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule

Large Industrial

That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtailable customers or 100% of the total contracted amount for curtailable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

Rates (Code 310)

Demand Charge: \$11.69 per kW for first 2500 kW of the billing demand

per month

\$11.39 per kW for next 5000 kW of the billing demand

per month

\$10.66 per kW for balance of kW per month

Energy Charge: 4.58¢ per kWh for first 900,000 kWh per month

4.36¢ per kWh for next 1,800,000 kWh per month

3.89¢ per kWh for balance kWh per month

Curtailable Power Credit: \$2.07 per kW per month for the curtailable

portion of the demand for curtailments up to

6 hours/day, or

\$3.45 per kW per month for the curtailable portion of the demand for curtailments up to

10 hours/day.

New requests for Curtailable Power will be considered, provided the Customer: (i) signs a ten year power purchase contract with Maritime Electric and (ii) demonstrates the ability to curtail loads as required by Maritime Electric.

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Incentive Rate Credit

Up to September 30, 2001, Customers are eligible for a 50% credit on demand charges related to load additions of 2000 kW or more resulting from:

- new construction, or
- (ii) additional loads based on Customer's maximum actual demand in the last six months of 1992, or
- (iii) new loads installed after January 1, 1990, provided the customer signs a ten year power purchase contract with Maritime Electric.

Incentive credit is available on a go forward basis from the time of the application. The application shall identify the new or additional amounts of load to be reserved in the Customer's contract. The Incentive Rate Credit and the Curtailable Power Credit cannot be applied to the same load.

Start-up Rate

Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 5.88¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Interruptible Energy Charge

Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Surplus Energy Charge

Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Real Time Pricing

Customers can participate in a Real Time Pricing pilot project. Participants can reduce their electricity costs by shifting all or part of their load from their historical use pattern to usage in time periods in which Maritime Electric's cost of producing energy is relatively lower. Operating savings (or added costs) to Maritime Electric are passed on to those participating Customers whose load shifts reduce (or increase) Maritime Electric's operating costs.

Maritime Electric will provide participating Customers with a day ahead price quotation of energy costs for each hour. This price is based on Maritime Electric's projected marginal energy cost for the following day.

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Rental Charges

At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is $1^{5}/_{6}\%$ per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.

Losses Charge

At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by 1½% to compensate for transformation losses.

Transformation Charge

When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to the customer's kVA demand multiplied by 33¢ per kVA per month.

Contracts

A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.

When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.

Metering The metering point shall be at or near the transmission line terminals (69 kV).

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Application Guidelines

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

Rate Schedules and Rate Application Guidelines

Wholesale Rate Schedule

Application The City of Summerside Electric Department.

Long Term The Wholesale Customer agrees to enter into a contract with Maritime Electric

Contract: for a period not less than 10 years.

Rate (Code 340)

Demand Charge: \$10.79 per kW per month

Energy Charge: 4.69¢ per kWh for all kWh in the month

Short Term The Wholesale Customer agrees to enter into a contract with Maritime Electric

Contract: for a period not less than 1 year.

Rate (Code 330)

Demand Charge: \$11.70 per kW per month

Energy Charge: 5.39¢ per kWh for all kWh in the first block per month

4.33¢ per kWh for balance of kWh in the month

First Energy Block Determination Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the

customer's generating facilities.

Rate Schedules and Rate Application Guidelines

Unmetered Rate Schedules

Unmetered Service That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

Rate

Minimum Charge: \$8.62 per month

Energy Charge: 10.75¢ per kWh of estimated consumption

Rate Codes: 810 – 8 hour

820 – 12 hour 830 – 24 hour

February 3rd, 2001

RSP N-16

Rate Schedules and Rate Application Guidelines

Unmetered Rate Application Guidelines

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- Traffic control lights;
- Self contained sign lighting;
- Architectural flood lighting;
- Decorative lighting;
- Carrier repeaters;
- Radio transmitters;
- Telephone booths;
- Range lights;
- Airport runway lights;
- Highway traffic counters; and
- CATV power supply units.

Estimating Consumption

Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:

100 watts x 12 hours x 365 days = 438,000 watt-hours or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

RSP	
N-17	

Rate Schedules and Rate Application Guidelines

Miscellaneous Rate Schedules

Air Raid and

Customer is charged \$3.30 per month per HP of nameplate rating.

Fire Sirens (Code 840)

(unmetered)

Outdoor Customer is charged 3.37¢ per watt of connected load per week. The minimum

Christmas charge is for a period of one (1) week.

Lighting (Code 850)

Rate Schedules and Rate Application Guidelines

Short Term Unmetered Rate Schedule

That category of customers in all areas served by Maritime Electric requiring single-phase and three-phase installations and connected for no longer than one (1) month. The installation will not be metered.

Rate

Connection Charge:		Single-Phase	Three-Phase	
A.	Connecting to existing	\$68.99	\$68.99	
	Secondary voltage			

B. Where transformer installations are required, the following connection charges will apply:

	Single-Phase	Three-Phase
1Up to and including		
10 kVA	\$103.68	\$145.65
211 kVA to 15 kVA	\$167.67	\$209.61
316 kVA to 25 kVA	\$187.45	\$234.42
426 kVA to 37 kVA	\$209.61	\$234.42
538 kVA to 50 kVA	\$234.42	\$234.42
651 kVA to 75 kVA	\$257.36	\$364.87
776 kVA to 125 kVA	\$300.20	\$386.89
8Above 125 kVA	-	\$414.29

Energy Charge:

10.75¢ per kWh of estimated consumption

Rate Schedules and Rate Application Guidelines

Short Term Unmetered Rate Application Guidelines

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

Estimating Consumption

Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

25 kVA x 0.9 power factor x 12 hours x 10 days = 2,700 kWh.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

Rate Schedule and Rate Application Guidelines

Rental Facility Rate Schedules

Area Lighting

This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

Rate

Luminaires:

	Mean	(\$)	(\$)		
	Output	Rate	Rate	Rate	Annual
Lamp Wattage	(Lumens)	Per Year	Per Month	Code	kWhs
Mercury Vapour	r				
*125 Watt	5300	116.47	9.71	735	656
*175 Watt	7500	148.08	12.36	736	881
*250 Watt	11100	206.34	17.20	737	1210
*400 Watt	19800	265.20	22.10	738	1906
High Pressure So	odium				
70 Watt	5500	116.47	9.71	730	389
100 Watt	8500	148.08	12.36	731	553
150 Watt	14400	211.90	17.66	732	779
200 Watt	19800	232.68	19.39	720	1033
250 Watt	27000	288.91	24.08	733	1283
400 Watt	45000	339.66	28.31	734	
High Pressure So	odium Floodlig	ght			
250 Watt	-	276.00	23.00	_	_
400 Watt	-	345.00	28.75	-	-
Metal Halide Flo	odlight				
250 Watt	-	289.80	24.15	-	_
400 Watt	-	358.80	29.90	_	_
1000 Watt	-	620.88	51.74	-	-
Poles:					
Wood Pole			3.60	610	_
Concrete Pole			6.55	611	-

^{*}These charges are applicable to existing fixtures only.

Rate Schedules and Rate Application Guidelines

Rental Facility Rate Schedules - Cont'd

Street Lighting That category of customers renting street lighting from Maritime Electric.

Rate						
Luminaires:			(\$)	(\$)		
	Mean	Output	Rate	Rate	Rate	Annual
Lamp Wattag	e (L	Lumens)	Per Year	Per Month	Code	kWhs
Mercury Vaj	pour					
*125 Watt		5300	116.47	9.71	635	656
*175 Watt		7500	148.29	12.36	636	881
*250 Watt		11100	206.34	17.20	637	1210
*400 Watt		19800	288.91	24.08	638	1906
High Pressur	e Sodiun	n				
**70 Watt	Lantern	5500	405.05	33.75	639	389
70 Watt		5500	116.47	9.71	630	389
100 Watt		8500	148.29	12.36	631	553
150 Watt		14400	211.90	17.66	632	779
200 Watt		19800	253.96	21.16	620	1033
250 Watt		27000	288.91	24.08	633	1283
400 Watt		45000	339.66	28.31	634	1886

^{*}These charges are applicable to existing fixtures only.

^{**} Circuits feeding lantern installations are to be supplied by the customer.

RSP	
N-22	

Rate Schedules and Rate Application Guidelines

Rental Facility Rate Schedules - Cont'd

Pole That category of customers renting poles from Maritime Electric.

Rate

The rental rate for poles is:

	(\$) Rate			
	Per Pole	Rate		
	Per Year	Code		
Wood pole	43.16	610		
Concrete pole	78.54	611		

Rate Schedules and Rate Application Guidelines

Customer Facility Rate Schedule

Customer Owned Street	That category of customers owning street and area lighting.					
and Area	Rate	(\$)	(\$)	Rate	Rate	
Lighting	Lamp Wattage	Per	Per	Code	Code	Annual
		Year	Month	St. Lt.	Yd. Lt.	kWhs
	Incandescent					
	100 Watt	47.28	3.94	-	-	-
	200 Watt	95.24	7.94	-	-	-
	300 Watt	142.52	11.88	-	-	-
	500 Watt	228.43	19.04	-	-	-
	Mercury Vapour					
	100 Watt	57.19	4.77	-	-	-
	125 Watt	70.39	5.87	645	745	656
	175 Watt	95.24	7.94	646	746	881
	250 Watt	131.44	10.95	647	747	1210
	400 Watt	208.08	17.34	648	748	1906
	700 Watt	354.44	29.54	-	-	-
	1000 Watt	503.22	41.94	-	-	-
	Low Pressure Sodi	ium				
	90 Watt	54.23	4.52	-	-	-
	135 Watt	77.36	6.45	-	-	-
	180 Watt	97.18	8.10	-	749	869
	High Pressure Sodium					
	70 Watt	46.78	3.90	640	740	389
	100 Watt	61.90	5.16	641	741	553
	150 Watt	83.43	6.95	642	742	779
	200 Watt	114.73	9.56	650	750	1033
	250 Watt	132.28	11.02	643	743	1283
	400 Watt	208.08	17.34	644	744	1886
	1000 Watt	499.58	41.63	-	-	-

The above charges apply to photocontrolled lights operating from dusk to dawn. The energy charges for lights operating from dusk to 1:30~a.m. and controlled by a time switch shall be 50% of the above rates.

Rate Schedules and Rate Application Guidelines

Customer Facility Rate Schedule - Cont'd

Customer Owned Outdoor Recreational

That category of customer owning metered outdoor lighting which operates only during the period April through November.

Lighting Rate

Service Charge: \$17.63 billing period

Energy Charge: 10.75ϕ per kWh for first 5000 kWh per billing period

6.75¢ per kWh for balance kWh per billing period

The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

ECMB01-01

PRINCE EDWARD ISLAND EGG COMMODITY MARKETING BOARD

BOARD ORDER: ECMB01-01 EFFECTIVE: January 28, 2001 ISSUED: January 25, 2001

Under the Prince Edward Island Egg Commodity Marketing Plan and the *Natural Products Marketing Act*, R.S.P.E.I. 1988, Cap. N-3, the Prince Edward Island Egg Commodity Marketing Board makes the following Order:

PRICE DETERMINATION ORDER - AMENDMENT

- 1. This Order amends the prices contained in Section 4 of Board Order 86-7. Application
- 2. Section 4 of Board Order 86-7 is hereby amended by the deletion of clauses (a), Prices amended (b) and (d) and the substitution therefore of the following:
 - (a) minimum Canada Grade A Producer Price by the dozen: Extra Large \$1.45, Large \$1.45, Medium \$1.38 and Small \$0.95;
 - (b) minimum Canada Grade A Wholesale Carton Price: Extra Large \$1.91, Large \$1.88, Medium \$1.81 and Small \$1.38; and
 - (d) minimum Canada Grade A Spot Price: Extra Large \$1.79, Large \$1.76, Medium \$1.69 and Small \$1.26.
- 3. This Order shall come into force on the 28th day of January, 2001.

Dated at Charlottetown, Prince Edward Island, this 25th day of January, 2001.

Peter Vriends

CHAIRMAN

Sterling Ching

SECRETARY

MC01-1

PRINCE EDWARD ISLAND MARKETING COUNCIL

ORDER NO: MC01-1 EFFECTIVE: February 1, 2001

Under the *Natural Products Marketing Act*, R.S.P.E.I. 1988, Cap. N-3, the Prince Edward Island Marketing Council makes the following Order:

CLASS 1 MILK PRICE DETERMINATION ORDER

- 1. This Order provides for the establishment of the price of milk components paid to the Prince Edward Island Milk Marketing Board for components sold as Class 1 products. Also, this Order provides for the establishment of the minimum wholesale and home delivery prices for Class 1 milk products.
- 2. The milk classifications that apply in sections 3, 4 and 5 of this Order shall be established by the Prince Edward Island Milk Marketing Board, by Order of the Classification of Milk Order No. MMB00-04
- 3. The price of milk components paid to the Prince Edward Island Milk Marketing Board by processors for components sold in Class 1(a) products shall be \$5.8536 per kilogram of butterfat, \$4.9735 per kilogram of protein and \$4.9735 per kilogram of other solids. The Prince Edward Island Milk Marketing Board shall use a standard component test value of 3.3712 kilograms per hectolitre for protein and 5.7641 kilograms per hectolitre of other solids for billing purposes.
- 4. The price of milk components paid to the Prince Edward Island Milk Marketing Board by processors for components sold in Class 1(b) products shall be \$5.8536 per kilogram of butterfat, \$4.6432 per kilogram of protein and \$4.6432 per kilogram of other solids. The Prince Edward Island Milk Marketing Board shall use a standard component test value of 2.8000 kilograms per hectolitre for protein and 4.7906 kilograms per hectolitre of other solids for billing purposes.
- 5. The price of milk components paid to the Prince Edward Island Milk Marketing Board by processors for components sold in Class 1(c) products shall be \$5.8536 per kilogram of butterfat, \$4.9164 per kilogram of protein and \$4.9164 per kilogram of other solids. The Prince Edward Island Milk Marketing Board shall use a standard component test value of 3.3451 kilograms per hectolitre for protein and 5.7173 kilograms per hectolitre of other solids for billing purposes.
- 6. The minimum wholesale and home delivery prices for Class 1 milk products shall be as follows:

1 001 441 / 014, 2001	TO THE OHEET		10,
STANDARD MILK	WHOLESALE	HOME DELIVERY	
Per litre pouch	1.22	1.31	
Per 2 litre container Per 1 litre container	2.49 1.25	2.69 1.34	
Per 500 ml container	.70	.79	
Per 250 ml container	.42	.45	
PARTLY SKIMMED MILK 2%			
Per litre pouch	1.22	1.31	
Per 2 litre container	2.49	2.69	
Per 1 litre container	1.25	1.34	
Per 500 ml container	.70	.79	
Per 250 ml container	.42	.45	
PARTLY SKIMMED MILK 1%			
Per litre pouch	1.22	1.31	
Per 2 litre container	2.49	2.69	
Per 1 litre container	1.25	1.34	
500 ml container	.70	.79	
250 ml container	.42	.45	
SKIM MILK			
Per litre pouch	1.22	1.31	
Perr 2 litre container	2.49	2.69	
Per litre container	1.25	1.34	
500 ml container	.70	.79	
250 ml container	.42	.45	
CHOCOLATE PARTLY SKIMMED M	ILK		
Per litre container	1.38	1.47	
Per 2 litre ml container	2.75	2.94	
Per 500 ml container	.78	.83	
Per 250 ml container	.47	.50	

108	ROYAL GAZETTE		February 3rd, 2001		
BLEND CREAM					
Per litre container	1.97	2.08			
Per 500 ml container	1.03	1.12			
Per 100 creamers	4.63				
TABLE CREAM					
Per litre container	2.38	2.52			
Per 500 ml container	1.40	1.52			
Per 250 ml container	.84	.92			
Per 100 creamers	5.56				
WHIPPING CREAM					
Per litre container	2.79	3.05			
Per 250 ml container	.94	1.03			
	WHEN DISPENSER PROPERTY				
DIGDENGED DED LITTLE	OF				
DISPENSER PER LITRE	PURCHASER	DISTRIBUTOR			
Standard Milk	1.24	1.26			
Partly Skimmed Milk 2%	1.24	1.26			
Partly Skimmed Milk 1%	1.24	1.26			
Skim Milk	1.24	1.26			
Chocolate Partly Skimmed Milk	1.40	1.42			
Blend Cream	1.99	2.01			

- 7. Order MC00-1 dated February 1, 2000 is hereby revoked.
- 8. This Order comes into force on the 1st day of February, 2001.

Dated at Charlottetown, Prince Edward Island, this 24th day of January, 2001.

Kenneth MacLellan CHAIRMAN

Charles Coles SECRETARY

NOTICE OF DISSOLUTION Partnership Act

R.S.P.E.I. 1988, Cap. P-1

Public Notice is hereby given that a Notice of Dissolution has been filed under the Partnership Act for each of the following:

BON APPETIT MEATS

Owner: Maple Leaf Meats Inc.

Registration Date: January 19, 2001

INNOVATIVE BREWING TECHNOLOGIES

Owner: Barry MacLeod Peter Toombs Kelly MacGuigan Kelly Lantz

Registration Date: January 19, 2001

MAPLE LEAF MEATS Owner: Maple Leaf Meats Inc.

January 19, 2001 Registration Date:

MAPLE LEAF PREPARED MEATS

Owner: Maple Leaf Meats Inc.

Registration Date: January 19, 2001

STARBOARD GALLEY Owner: PreMar Holdings Inc.

Registration Date: January 23, 2001

NOTICE OF REGISTRATION

Partnership Act R.S.P.E.I. 1988, Cap. P-1, s.52 and s.54(1)

Public Notice is hereby given that the following Statutory Declarations have been filed under the Partnership Act:

ADAMS

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

ADAMS BRANDS

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

ADAMS CANADA Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

ADAMS MANUFACTURING

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

AL-TECK ELECTRIC

Owner: Allan MacDonald 8 Beasley Avenue

Charlottetown, PE C1A 5Z3

Registration Date: January 22, 2001

APHORDITE'S

Owner: Amy Knox 1 Richmond Street Georgetown, PE C0A 1L0

Registration Date: January 24, 2001

BIRTHPLACE OF CANADA COMMISSION

Owner: The Capital Commission of Prince

Edward Island Inc.

64 Great George Street Charlottetown, PE C1A 4K3

Registration Date: January 24, 2001

BON APPETIT MEATS

Owner: Maple Leaf Foods Inc. 30 St. Clair Avenue West

Toronto, ON M4V 3A2

Registration Date: January 19, 2001

CAPSUGEL

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

DEGROS MARSH CONSULTING **SERVICES**

Owner: Sibyl Frei

RR 1

Cardigan, PE C0A 1G0

Registration Date: January 22, 2001

FERRISELDERCARE

Owner: Albert M. Ferris

97 England Circle

Charlottetown, PE C1E 1V7

Registration Date: January 23, 2001

HUMAN RESOURCE FUTURES

Owner: Gavin C. Lutz

Box 824

Cornwall, PE C0A 1H0

Registration Date: January 19, 2001

INNOVATIVE BREWING TECHNOLOGIES

Owner: Barry M. MacLeod

21 Partridge Lane Stratford, PE C1B 1L6

Peter Toombs

18 Brittany Drive Charlottetown, PE C1A 8W8 Kelly A. MacGuigan 110 Greensview Drive Stratford, PE C1B 1N2 Kelly Lantz 50 Peake Street

Charlottetown, PE C1A 3X3

Registration Date: January 19, 2001

MAPLE LEAF CONSUMER FOODS Owner: Maple Leaf Foods Inc. 30 St. Clair Avenue West Toronto, ON M4V 3A2

January 19, 2001 Registration Date:

MAPLE LEAF MEATS Owner: Maple Leaf Foods Inc. 30 St. Clair Avenue West

Toronto, ON M4V 3A2

Registration Date: January 19, 2001

MAPLE LEAF PORK Owner: Maple Leaf Foods Inc. 30 St. Clair Avenue West Toronto, ON M4V 3A2

Registration Date: January 19, 2001

MAPLE LEAF PREPARED MEATS Owner: Maple Leaf Foods Inc. 30 St. Clair Avenue West Toronto, ON M4V 3A2

Registration Date: January 19, 2001

MARITIME MEMORIES Owner: Chris Hawkins Susan Hawkins

RR 1

Kensington, PE C0B 1M0

Registration Date: January 22, 2001

NATURE'S WAY LANDSCAPING

Robert A. Vessey

North Rustico, PE C0A 1X0

January 23, 2001 Registration Date:

ONE EAR UP PRODUCTIONS

Owner: Marlane O'Brien

RR 1

Crapaud, PE C0A 1J0 Judi M. McLaren Box 121

Crapaud, PE C0A 1J0 Registration Date: J. January 23, 2001

PHH ARVAL

PHH Vehicle Management Services Inc. Owner: 350 Burnhamthorpe Road West

Mississauga, ON L5B 3P9

Registration Date: January 24, 2001 PEI VACATION RENTALS

Owner: Alan Brennan Box 5955

Stanley Bridge, PE C0A 1E0

Registration Date: January 24, 2001

PARKE-DAVIS

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

PFIZER ANIMAL HEALTH GROUP

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

PFIZER CONSUMER HEALTHCARE

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

PFIZER GLOBAL RESEARCH AND DEVELOPMENT GROUP

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

PFIZER GLOBAL RESEARCH AND DEVELOPMENT SHERIDAN PARK LABORATORIES

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

PFIZER PHARMACEUTICAL GROUP

Owner: Pfizer Canada Inc. 17300 TransCanada Highway

Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

PFIZER, SANTE GRAND PUBLIC

Owner: Pfizer Canada Inc.

17300 TransCanada Highway Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

RATELLE DISPLAY COMPANY

Owner: Ratelle & Associates Ltd.

Box 98

Summerside, PE C1N 4P6

Registration Date: January 19, 2001

SCHICK

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

SKYLARK COURIER

Owner: Helen Kempster Ross Kempster 12 Park Street

Charlottetown, PE C1A 5G7

Registration Date: January 23, 2001

SUNSHINE TRAILER PARK

Owner: Seymour DesRoches Properties Ltd.

RŘ 1

Kinkora, PE C0B 1N0

Registration Date: January 8, 2001

UPHOLSTERY UNLIMITED

Owner: Suzanne D. Benoit

RR 6

Kensington, PE C0B 1M0

Registration Date: January 23, 2001

WARNER-LAMBERT

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

WARNER-LAMBERT CANADA

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

WARNER-LAMBERT CONSUMER GROUP

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

WARNER-LAMBERT CONSUMER

HEALTHCARE

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

WARNER-LAMBERT, GROUPE DES

PRODUITS GRAND PUBLIC

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

Registration Date: January 22, 2001

WARNER-LAMBERT, SANTE GRAND

PUBLIC

Owner: Pfizer Canada Inc.

17300 TransCanada Highway

Kirkland, PQ H9J 2M5

January 22, 2001 Registration Date:

WEST DRIVE TRAILER PARK

Owner: Seymour DesRoches Properties Ltd.

RŘ 1

Kinkora, PE C0B 1N0

Registration Date: January 8, 2001

WYNDHAM HOUSE Owner: Merrill Weale

c/o Summerhaven General Delivery

Borden-Carleton, PE C0B 1X0

January 25, 2001 Registration Date:

NOTICE OF GRANTING LETTERS PATENT

Companies Act R.S.P.E.I. 1988, Cap. C-14, s.11

Public Notice is hereby given that under the Companies Act Letters Patent have been issued by the Minister to the following:

GLASGOW HILLS RESORT INC.

New Glasgow, RR 2

Hunter River, PE C0A 1N0

January 22, 2001 Incorporation Date:

LEIGH ADAMS INC.

1867 Covehead Road York, PE COA 1P0

January 23, 2001 Incorporation Date:

MERMAID ART INC.

15 Mermaid Lane, RR 5

Charlottetown, PE C1A 7J8

January 24, 2001 Incorporation Date:

MYRS TAX GROUP INC.

16 Garfield Street

Charlottetown, PE C1A 6A5

January 24, 2001 Incorporation Date:

FERROUS METALS DEPOT

ASSOCIATION INC 8 Day Avenue, Box 20079

Charlottetown, PE

Incorporation Date: January 19, 2001

WESTVILLE DEVELOPMENTS INC.

72 Westville Road, New Dominion

Box 815

Cornwall, PE C0A 1H0

Incorporation Date: January 23, 2001

NOTICE OF GRANTING SUPPLEMENTARY LETTERS PATENT

Companies Act R.S.P.E.I. 1988, Cap. C-14, s.18, s.3

Public Notice is hereby given that under the *Companies Act* supplementary letters patent have been issued by the Minister to the following:

MUFFLER CENTRE LTD.

Purpose: To increase the authorized capital of the company.

Effective Date:

January 25, 2001

RAMSAY PHARMACY LTD.

Purpose: To amend and increase the authorized capital of the company.

Effective Date:

January 23, 2001

SONOWAY HOLDINGS LTD.

Purpose: To increase the authorized capital of the company.

Effective Date: January 25, 2001

05

NOTICE OF REVIVED COMPANIES

Companies Act R.S.P.E.I. 1988, Cap. C-14 s.73

Public Notice is hereby given that under the Companies Act the following companies have been revived:

JACK'S QUALITY MEATS LIMITED

Effective Date: January 15, 2001

P.E.I. GROWTH FUND CORPORATION LIMITED

Effective Date: January 19, 2001

P.E.I. GROWTH MANAGEMENT CORPORATION LIMITED

Effective Date: January 19, 2001

05

NOTICE OF CORRECTION

Companies Act, R.S.P.E.I., 1988, Cap. C-14, S.72(5)

PUBLIC NOTICE is hereby given that the following companies were included, in error, in the **Notice of Dissolved Companies** published January 27, 2001:

Blue Acre Farms Inc. McCabe Bookkeeping Inc.

05

NOTICE OF TAX SALE

There will be sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Abrams Village, Lot or Township No. 15, Prince County, Prince Edward Island being identified as parcel No. 602607 and assessed in the name of Odre Arsenault. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

NOTICE OF TAX SALE

There will be sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Wellington Centre, Lot or Township No. 16, Prince County, Prince Edward Island being identified as parcel No. 66027 and assessed in the name of Theodore and Pansy Caissie. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

05-06

NOTICE OF TAX SALE

There will be sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Anglo Tignish, Lot or Township No. 1, Prince County, Prince Edward Island being identified as parcel No. 447367 and assessed in the name of Ashley Howard Gavin. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

NOTICE OF TAX SALE

There will be a sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Central Bedeque, Prince County, Prince Edward Island being identified as parcel No. 514406 and assessed in the name of John T. Klassen. This property is being sold for non-payment of taxes in accordance with Section 16 of the *Real Property Tax Act*. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa

L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

NOTICE OF TAX SALE

There will be sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Mount Pleasant, Prince County, Prince Edward Island being identified as parcel No. 589903 and assessed in the name of Gordon Ramsay. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

NOTICE OF TAX SALE

There will be sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Darnley, Lot or Township No. 18, Prince County, Prince Edward Island being identified as parcel No. 775460 and

assessed in the name of the Estate of Thane Ellis. This property is being sold for non-payment of taxes in accordance with Section 16 of the *Real Property Tax Act*. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

NOTICE OF TAX SALE

There will be sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Darnley, Lot or Township No. 18, Prince County, Prince Edward Island being identified as parcel No. 766857 and assessed in the name of the Estate of Thane Ellis. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

NOTICE OF TAX SALE

There will be a sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Glengarry, Lot or Township No. 7, Prince County, Prince Edward Island being identified as parcel No. 731869 and assessed in the name of the Estate of Alfred MacWilliams. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

DATED at Summerside, Prince County, Province of Prince Edward Island this 30th day of January, 2001.

J.B. Ramsay Provincial Tax Commissioner Province of Prince Edward Island

05-06

NOTICE OF TAX SALE

There will be a sold at Public Auction at or near the Law Courts Building, 108 Central Street, in Summerside, Prince Edward Island on Friday the 16th day of February, 2001 at the hour of 12:30 in the afternoon, real property located at or near Montrose, Lot or Township No. 3, Prince County, Prince Edward Island being identified as parcel No. 758698 and assessed in the name of the Estate of Hanah MacWilliams. This property is being sold for non-payment of taxes in accordance with Section 16 of the Real Property Tax Act. A more complete legal description may be obtained by contacting the law firm of Patterson Palmer Hunt Murphy, Attention: Lisa L. Goulden at (902) 888-1033, 82 Summer Street, Summerside, PEI in connection with this sale.

The said property will be sold subject to a reserve bid and conditions of sale.

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The ROYAL GAZETTE is issued every Saturday from the office of Beryl J. Bujosevich, Queen's Printer, PO Box 2000, Charlottetown, PEI C1A 7N8. All copy must be received by the Tuesday preceding day of publication. The subscription rate is \$45.00 per annum, postpaid; single copies \$1.00 each, postpaid or \$.75 each, over the counter.