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Charlottetown, Prince Edward Island, April 13th, 2002

**CANADA
PROVINCE OF PRINCE EDWARD ISLAND
IN THE SUPREME COURT - ESTATES DIVISION**

TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
BERNARD, Boyd Archibald Tignish Prince Co., PE April 13th, 2002 (15-28)*	Phillip Bernard (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
BYRNE, Emmanuel Byrne Road/Green Meadows Kings Co., PE April 13th, 2002 (15-28)*	Cynthia Byrne Walter Byrne (EX.)	MacLeod Crane & Parkman PO Box 1056 Charlottetown, PE
CULLEN, Joyce V. Charlottetown Queens Co., PE April 13th, 2002 (15-28)*	Patricia Smith (EX.)	Philip Mullally, QC PO Box 2560 Charlottetown, PE
DEVEAU, Mary Helena Miscouche Prince Co., PE April 13th, 2002 (15-28)*	Leo Joseph Deveau (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
GREENE, Kathleen L. Charlottetown (Formerly of Sherwood) Queens Co., PE April 13th, 2002 (15-28)*	Gordon D. Greene (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE
LEA, Mary W. Crapaud Queens Co., PE April 13th, 2002 (15-28)*	Gordon Carter Gail Carter-Jay (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE

**Indicates date of first publication in the Royal Gazette.*

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<http://www.gov.pe.ca/royalgazette>

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PROVINCE OF PRINCE EDWARD ISLAND
IN THE SUPREME COURT - ESTATES DIVISION**

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Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (EX) Administrator/Administratrix (AD)	Place of Payment
MacKINNON, James Colin Summerside Prince Co., PE April 13th, 2002 (15-28)*	Joyce MacKinnon (EX.)	David R. Hammond, QC 740A Water Street East Summerside, PE
SELLAR, M. Esther Hunter River Queens Co., PE April 13th, 2002 (15-28)*	Harold Richardson Harold Gammell (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
SPURR, Harriet Blanche Melvern Square Nova Scotia April 13th, 2002 (15-28)*	Katherine Pond Mauricio Luttmann (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
CURLEY, George Pius Charlottetown Queens Co., PE April 13th, 2002 (15-28)*	David Curley Gerald P. Curley (AD.)	Curley Sanderson Howard 91 Water Street Charlottetown, PE
MacDONALD, Allan Joseph Cardigan Kings Co., PE April 13th, 2002 (15-28)*	John Paul MacDonald (AD.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
SINGLETON, John James Belle River Queens Co., PE April 13th, 2002 (15-28)*	Beth Darrach (AD.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
HOWARD, Robert (Robbie) Ellsworth Springfield Queens Co., PE April 6th, 2002 (14-27)	Brenda Lee Howard (EX.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE
JENKINS, Winston S. Charlottetown (Formerly of Cross Roads) Queens Co., PE April 6th, 2002 (14-27)	Jeannette Jenkins Beverley Murphy (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
MacDONALD, Earl W. Red House Kings Co., PE April 6th, 2002 (14-27)	Helen MacDonald (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE

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IN THE SUPREME COURT - ESTATES DIVISION**

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Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (EX) Administrator/Administratrix (Ad)	Place of Payment
McCABE, Mary Catherine Charlottetown Queens Co., PE April 6th , 2002 (14-27)	Roy Arnold McCabe (EX.)	Philip Mullally, QC PO Box 2560 Charlottetown, PE
BEATON, Kenneth Lynn Massachusetts, USA April 6th , 2002 (14-27)*	Peter J. Beaton, C.S.B. (AD.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
ACORN, Earl Lincoln Murray River Kings Co., PE March 30th , 2002 (13-26)	Claire Beatrice Acorn (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
GARDINER, Arthur Camden Lower Freetown Prince Co., PE March 30th , 2002 (13-26)	Bertha Louise Gardiner (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
SIMMONS, Eunice Mabel Summerside Prince Co., PE March 30th , 2002 (13-26)	Sheila Moase-Reeves Nancy Marchbank (EX.)	Taylor McLellan PO Box 35 Summerside, PE
CAMERON, Clarence John Summerside Prince Co., PE March 23rd , 2002 (12-25)	David Cameron (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
HARKNESS, Marjorie Belle Summerside Prince Co., PE March 23rd , 2002 (12-25)	Susan Bowness Deborah Reid (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
JOLLIMORE, Robert Samuel W. Springbrook Queens Co., PE March 23rd , 2002 (12-25)	Olive M. Jollimore (EX.)	Patterson Palmer 82 Summer Street Summerside, PE
SULLIVAN, Mary Souris Kings Co., PE March 23rd , 2002 (12-25)	William Holland (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
McGUIGAN, David Howlan Montague Kings Co., PE March 23rd , 2002 (12-25)	Greta Elaine McGuigan Preston Leo McGuigan (AD.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE

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VILLARD, Eileen Margaret St. Margarets, Souris RR#5 Kings Co., PE March 23rd, 2002 (12-25)	George Bernard Villard (AD.)	MacLeod Crane & Parkman PO Box 1056 Charlottetown, PE
BARBOUR, Waldron Alma Prince Co., PE March 16th, 2002 (11-24)	Donna MacPhee (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
CAMPBELL, Norman Coleman Prince Co., PE March 16th, 2002 (11-24)	Troy Campbell (EX.)	Patterson Palmer 82 Summer Street Summerside, PE
MILLAR, Peter G. Ellerslie Prince Co., PE March 16th, 2002 (11-24)	Marilla Millar (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
MORRISSEY, Joseph Edward Montague Kings Co., PE March 16th, 2002 (11-24)	William Basil Morrissey (EX.)	Evans MacCallum PO Box 714 Charlottetown, PE
RICE, Cecil James Cardigan Kings Co., PE March 16th, 2002 (11-24)	Vera Rice Francis Rice Marian Grant (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
DOYLE, Todd Leo Tignish Prince Co., PE March 16th, 2002 (11-24)	Leo Doyle (AD.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
FITZGERALD, George Gerald Diversion Road Ellerslie RR#2 Prince Co., PE March 16th, 2002 (11-24)	Marie Anne Fitzgerald (AD.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
KELLY, Hillard Eugene Orangeville, ON (Formerly of Foxley River Prince Co., PE) March 16th, 2002 (11-24)	Mary Saunders (AD.)	The Law Office of Kathleen Loo Craig PO Box 11 Summerside, PE

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IN THE SUPREME COURT - ESTATES DIVISION**

TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

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CULLEN, Geraldine Teresa Charlottetown Queens Co., PE March 9th, 2002 (10-23)	Leslie Rogerson Bernice Deighan (EX.)	MacLeod Crane & Parkman PO Box 1056 Charlottetown, PE
DOYLE, Elsie Winnifred Charlottetown Queens Co., PE March 9th, 2002 (10-23)	Leo P. Doyle (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
GALLANT, William Joseph Alberton Prince Co., PE March 9th, 2002 (10-23)	Marion Myers (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
MacDONALD, Anna Isabel Roxbury Prince Co., PE March 9th, 2002 (10-23)	Danny MacDonald (EX.)	Curley Sanderson Howard 91 Water Street Charlottetown, PE
MURRAY, Calvin Joshua Kingston Nova Scotia March 9th, 2002 (10-23)	Mary Viola Murray (EX.)	David R. Hammond, QC 740A Water Street East Summerside, PE
RICHARD, Aline Mary Summerside Prince Co., PE March 9th, 2002 (10-23)	Reginald Richard (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
SAVILLE, Warren "Leslie" Sturgeon Kings Co., PE March 9th, 2002 (10-23)	Martin MacLeod Eric MacDonald (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
WEEKS, Benjamin Lloyd Charlottetown Queens Co., PE March 9th, 2002 (10-23)	Nancy L. Robertson (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
DENNISON, Annette M. Southborough County of Worcester Massachusetts, USA March 9th, 2002 (10-23)	Susan L. Dennison (AD.)	McInnes Cooper BDC Place, Suite 620 119 Kent Street Charlottetown, PE

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FLANAGAN, Isabel Bella Charlottetown Queens Co., PE March 9th , 2002 (10-23)	Beverly F. Doyle (AD.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE
PERRY, Melvin J. St. Edwards Prince Co., PE March 9th , 2002 (10-23)	Anita Perry (AD.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GLOVER, Donald Everett Norboro Prince Co., PE March 2nd , 2002 (9-22)	Arline Glover (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
LEFTLY, Emma Charlottetown Queens Co., PE March 2nd , 2002 (9-22)	Paul Michael Ann Love (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE
SHANAHAN, Dorothy Rita (also known as Rita Dorothy Shanahan) Charlottetown Queens Co., PE March 2nd , 2002 (9-22)	Olga Shanahan (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
TREMERE, Dale Lowell RR#2 Hampshire North Wiltshire Queens Co., PE March 2nd , 2002 (9-22)	Pauline Tremere (EX.)	Greg Collins Law Office National Bank Tower Suite 405, 134 Kent Street Charlottetown, PE
IMPERIAL, Evelyn Grace Watertown Massachusetts, USA March 2nd , 2002 (9-22)	John Joseph Imperial (AD.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
LLEWELLYN, Harland Inman Pembroke Kings Co., PE March 2nd , 2002 (9-22)	Crystal G. Llewellyn (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
O'CONNOR, Doris Bernice Brudenell Kings Co., PE March 2nd , 2002 (9-22)	Tanya O'Connor Flynn (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE

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ALLEN, Arthur M. Clyde River Queens Co., PE February 23rd , 2002 (8-21)	Louise M. Fillatre Barbara E. Malott (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
McASKILL, John Joseph Vincent (also known as John Joseph Vincent MacAskill) Charlottetown Queens Co., PE February 23rd , 2002 (8-21)	Mary Gallant (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
MacDONALD, Evelyn Francis Souris Kings Co., PE February 23rd , 2002 (8-21)	Robert Mossey (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
SMITH, Vernon Lloyd New Dominion Prince Co., PE February 23rd , 2002 (8-21)	Donald Maund (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
CLARK, Donald Kenneth Toronto Ontario February 23rd , 2002 (8-21)	Kathleen Patricia Penner (AD.)	David R. Hammond, QC 740A Water Street East Summerside, PE
CLARK, Myrtle G. Toronto Ontario February 23rd , 2002 (8-21)	William Alexander Clark (AD.)	David R. Hammond, QC 740A Water Street East Summerside, PE
McRAE, Roger Joseph Saint John, NB (Formerly of Alberton, Prince Co., PE) February 23rd , 2002 (8-21)	Ann McKinnon (AD.)	Curley Larter Sanderson Howard 91 Water Street Charlottetown, PE
COLSELL, Frank Charlottetown Queens Co., PE February 16th , 2002 (7-20)	Robert B. Harvey (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
MacMURDO, Douglas N. North Bedeque Prince Co., PE February 16th , 2002 (7-20)	Anna MacMurdo (EX.)	Ramsay & Clark PO Box 96 Summerside, PE

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MORRISON, Albert Laurie Roseberry Queens Co., PE February 16th , 2002 (7-20)	John Morrison (EX.)	Steven L. Woodman 134 Kent Street, Suite 205 Charlottetown, PE
MURRAY, Margaret Frances O'Leary Prince Co., PE February 16th , 2002 (7-20)	Eileen Rioux Gladys Jean Green (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
SELLICK, Keith Cascumpec Prince Co., PE February 16th , 2002 (7-20)	Terry Lee Hagen (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
SHEA, Joseph Alexander Seacow Pond Prince Co., PE February 16th , 2002 (7-20)	Myra Shea (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GAUDET, J. Henry (sometimes known as Joseph Henri Gaudet) Tignish Prince Co., PE February 16th , 2002 (7-20)	Joseph Alphonse Gaudet (AD.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
PERRY, Joseph Philip Borden-Carleton Prince Co., PE February 16th , 2002 (7-20)	Linda Terris (AD.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
BASCHKIN, Bernard B. Rye, Westchester Co New York, USA February 9th , 2002 (6-19)	Millicent A. Baschkin (EX.)	Curley Larter Sanderson Howard .91 Water Street Charlottetown, PE
BRYANTON, Olive Bernadine Coleman Prince Co., PE February 9th , 2002 (6-19)	Harry Bryanton (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
CAIRNS, George A. Charlottetown Queens Co., PE February 9th , 2002 (6-19)	David Kenneth Cairns Anna Lynn Cairns Winifred Elizabeth Wake (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
CAMPBELL, Neil Joseph Panmure Island Kings Co., PE February 9th , 2002 (6-19)	Pauline Campbell (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE

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COHOON, Emerson Lester Murray Harbour Kings Co., PE February 9th , 2002 (6-19)	Edison Horton (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
FRASER, John Joseph Charlottetown Queens Co., PE February 9th , 2002 (6-19)	Susan J. Henry (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE
GAVIN, Edgar Lawrence Seacow Pond Prince Co., PE February 9th , 2002 (6-19)	Marcia Smythe (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
KEENAN, Thomas W. Charlottetown Queens Co., PE February 9th , 2002 (6-19)	Shirley Keenan (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
LARIVIERE, Ann M. Tignish Prince Co., PE February 9th , 2002 (6-19)	Jacinta Blanchette (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
MacLEOD, Stewart Alonzo Montague Kings Co., PE February 9th , 2002 (6-19)	Duncan MacLeod (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
McLEOD, Harold Francis Dromore Queens Co., PE February 9th , 2002 (6-19)	Mary Keoughan Rev. Joseph McLeod (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
MOORE, Benjamin Lloyd Mermaid Queens Co., PE February 9th , 2002 (6-19)	Carolyn Gail Moore (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
SEAMAN, David A. Brackley Beach Queens Co., PE February 9th , 2002 (6-19)	Thelma Lee Seaman (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
SPILLETT, Marion Velma Charlottetown Queens Co., PE February 9th , 2002 (6-19)	Janet Tait (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE

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SULLIVAN, Eugene Francis Cardigan Kings Co., PE February 9th , 2002 (6-19)	Boyd Munn (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
TAYLOR, Ernest Disley Orwell, Vernon RR#2 Queens Co., PE February 9th , 2002 (6-19)	Bonita Taylor (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
TREGGALLES, Samuel Charlottetown Queens Co., PE February 9th , 2002 (6-19)	Martha M. Treggalles Catherine J. Welsh (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE
JENKINS, Henry Boswell Mount Albion Queens Co., PE February 9th , 2002 (6-19)	Myrna Sadie Ann Jenkins (AD.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
POWERS, David Cecil Alberton Prince Co., PE February 9th , 2002 (6-19)	Theresa Irene Arsenault (AD.)	Patterson Palmer 82 Summer Street Summerside, PE
BIRCH, Enid Summerside Prince Co., PE February 2nd , 2002 (5-18)	Henry Birch Mary Ramsay (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
GRADY, Doris Summerside Prince Co., PE February 2nd , 2002 (5-18)	Ralph Grady (EX.)	David R. Hammond, QC 740A Water Street East Summerside, PE
MacCORMAC, Vernon Francis St. Margarets, Souris RR#5 Kings Co., PE February 2nd , 2002 (5-18)	Reggie Conohan (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
COFFIN, Fulton Parkdale Queens Co., PE February 2nd , 2002 (5-18)	Robert Coffin Gordon Coffin (AD.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
ROGERSON, Mervyn Barry Charlottetown Queens Co., PE February 2nd , 2002 (5-18)	Aaron Colby Rogerson (AD.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE

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BANKS, William John Annandale Kings Co., PE January 26th , 2002 (3-17)	Gladys Banks George Banks (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
ELBE, Doris Inez Duncan British Columbia January 26th , 2002 (3-17)	Dean Harvey Tyson Elbe (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
LEE, Mei Hung (also known as Mei Hung Wong) Toronto, ON January 26th , 2002 (3-17)	George Lee (EX.)	Macnutt & Dumont PO Box 965 Charlottetown, PE
WHITE, Tyndall A. Charlottetown Queens Co., PE January 26th , 2002 (3-17)	Dianne White (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
BOWMAN, Helena Hunter River Queens Co., PE (sometimes of Toronto, ON) January 19th , 2002 (3-16)	Kathryn Bowman (EX.)	Curley Larter Sanderson Howard 91 Water Street Charlottetown, PE
CARRUTHERS, Allison Garfield Mount Stewart Kings Co., PE January 19th , 2002 (3-16)	Tryphosa Olive Carruthers (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
JENKINS, Wendell Harry (also known Harry Wendell Jenkins) Mount Albion Queens Co., PE January 19th , 2002 (3-16)	Myrna Sadie Ann Jenkins (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
MORRISON, Edna Lillian Summerside Prince Co., PE January 19th , 2002 (3-16)	Arthur Morrison (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE
MORRISON, Harold Alvin Summerside Prince Co., PE January 19th , 2002 (3-16)	Arthur Morrison (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE

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NIEUWHOF, Anna South Rustico Queens Co., PE January 19th , 2002 (3-16)	Randall Nieuwhof Folly Dykstra Pieter Van Nieuwen Huyzen (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
THORNE, Merton Georgie Cape Traverse Prince Co., PE January 19th , 2002 (3-16)	Eric Wood (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
CHILD, June Salmon Arm British Columbia January 12th , 2002 (2-15)	David Child (EX.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE
GAUDET, Earle Joseph Miscouche Prince Co., PE January 12th , 2002 (2-15)	Gregory Earle Gaudet (EX.)	David R. Hammond, QC 740A Water Street East Summerside, PE
McEWEN, Irwin Pembroke County of Renfrew, ON January 12th , 2002 (2-15)	Yvonne McEwen (EX.)	McInnes Cooper BDC Place, Suite 620 119 Kent Street Charlottetown, PE
McINNIS, Mary Margaret Helen Bloomfield Prince Co., PE January 12th , 2002 (2-15)	Daniel McCabe (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
MORRISON, William Andrew Rothsay Kings Co., NB January 12th , 2002 (2-15)	Jacquelyn Lee Richard (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE

**NOTICE
MARITIME ELECTRIC**

IN THE MATTER of the *Maritime
Electric Company Limited Regulation
Act.*

The Maritime Electric Rate Schedules and Rate Application Guidelines are amended effective April 1, 2002, by the replacement of the following for RSP N and RSP O:

**RSP
N-1**

N. Rate Schedules and Rate Application Guidelines

Residential Service Rate Schedule

Residential Urban	That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.
	<i>Rate (Code 110)</i>
	Service Charge: \$19.82 per Billing Period
	Energy Charge: 9.65¢ per kWh for first 1100 kWh per Billing Period 7.37¢ per kWh for balance kWh per Billing Period
Residential Rural	That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.
	<i>Rate (Code 130)</i>
	Service Charge: \$21.71 per Billing Period
	Energy Charge: 9.65¢ per kWh for first 1100 kWh per Billing Period 7.37¢ per kWh for balance kWh per Billing Period
Residential Seasonal	That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).
	<i>Rate (Code 131)</i>
	Service Charge: \$21.71 per Billing Period
	Energy Charge: 9.65¢ per kWh for first 1100 kWh per Billing Period 7.37¢ per kWh for balance kWh per Billing Period
Residential Seasonal Option	Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.
	<i>Rate (Code 133)</i>
	Service Charge: \$27.28 per Billing Period
	Energy Charge: 9.65¢ per kWh for first 1100 kWh per Billing Period 7.37¢ per kWh for balance kWh per Billing Period

**RSP
N-2****Rate Schedules and Rate Application Guidelines****Residential Service Rate Application Guidelines**

Urban and Rural Customers who use electricity for living purposes in any of the following:

- Dwellings;
- Dwelling out buildings; and
- Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

Seasonal

RSP
N-3

Rate Schedules and Rate Application Guidelines

General Service Rate Schedules

General Service I That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 232)

Service Charge: \$19.82 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period
\$10.83 per kW for balance kW per Billing Period

Energy Charge: 11.89¢ per kWh for first 5000 kWh per Billing Period
7.48¢ per kWh for balance kWh per Billing Period

General Service – Seasonal Operators Option General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 233)

Service Charge: \$19.82 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period
\$10.83 per kW for balance kW per Billing Period

Energy Charge: 11.89¢ per kWh for first 5000 kWh per Billing Period
7.48¢ per kWh for balance kWh per Billing Period

RSP
N-4**Rate Schedules and Rate Application Guidelines****General Service Rate Schedules – Cont'd**

General Service II That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories and who use electricity as the only source of energy for cooking, space heating, water heating and all other services.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 250)

Service Charge: \$19.82 per billing period

Demand Charge: No charge for first 20 kW or less per billing period. Charge for the balance of kilowatts per billing period: the lesser of (a) \$4.39 per kilowatt or (b) 2.20¢ times the number of kilowatt hours consumed in the billing period.

Energy Charge: 11.89¢ per kWh for first 5000 kWh per billing period
8.96¢ per kWh for next 5000 kWh per billing period
8.37¢ per kWh for balance kWh per billing period

RSP
N-5**Rate Schedules and Rate Application Guidelines****General Service Rate Application Guidelines****General
Service I and II**

General Service I and II rate applications include the following:

- Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load;

RSP
N-6**Rate Schedules and Rate Application Guidelines****General Service Rate Application Guidelines – Cont'd**

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

RSP
N-7

Rate Schedules and Rate Application Guidelines

Small Industrial Rate Schedule

Small Industrial That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

Rate (Code 320)

Demand Charge: \$6.07 per kW of billing demand per month

Energy Charge: 11.72¢ per kWh for first 100 kWh per kW of billing demand per month
5.50¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

Rate Schedules and Rate Application Guidelines**Small Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

RSP
N-9

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule

Large Industrial

That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtable customers or 100% of the total contracted amount for curtable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

Rates (Code 310)

Demand Charge: \$11.81 per kW of the billing demand per month

Energy Charge: 4.30¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

Year	\$/kW-month	Year	\$/kW-month
1	\$4.71	4	\$1.88
2	\$3.77	5	\$0.94
3	\$2.82	6	\$0.00

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

**RSP
N-10****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Schedule - Cont'd**

Start-up Rate Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 6.51¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 6.51¢ per kWh.

**RSP
N-11****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Schedule - Cont'd****Interruptible
Energy Charge**

Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Surplus
Energy
Charge**

To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over the above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed on additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

RSP
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Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Surplus Energy Charge (continued) Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Pricing of Interruptible And Surplus Energy The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours +1.13¢/kWh.

Off peak price = incremental cost during off peak hours +0.38¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

Schedulable Energy To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

**RSP
N-13****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Schedule - Cont'd**

Schedulable Energy (continued) Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

Pricing of Schedulable Energy Schedulable Energy price will be:

- On peak price = incremental cost during on peak hours +1.13¢/kWh.
Off peak price = incremental cost during on peak hours +0.38¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.06¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

RSP
N-14

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

- Rental Charges** At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is 1⁵/₆% per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.
- Losses Charge** At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by 1½% to compensate for transformation losses.
- Transformation Charge** When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to 15/6% per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.19 per kVA per month.
- Contracts** A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.
- When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.
- Metering** The metering point shall be at or near the transmission line terminals (69 kV).

RSP
N-15

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Application Guidelines

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

RSP
N-16

Rate Schedules and Rate Application Guidelines

Wholesale Rate Schedule

Application The City of Summerside Electric Department.

Long Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 10 years.

Rate (Code 340)

Demand Charge: \$12.50 per kW per month

Energy Charge: 5.42¢ per kWh for all kWh in the month

Short Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 1 year.

Rate (Code 330)

Demand Charge: \$13.55 per kW per month

Energy Charge: 6.24¢ per kWh for all kWh in the first block per month
5.02¢ per kWh for balance of kWh in the month

First Energy Block Determination Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the customer's generating facilities.

RSP
N-17

Rate Schedules and Rate Application Guidelines

Unmetered Rate Schedules

Unmetered Service That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

Rate

Minimum Charge: \$9.41 per month

Energy Charge: 11.89¢ per kWh of estimated consumption

Rate Codes: *810 – 8 hour*
 820 – 12 hour
 830 – 24 hour

RSP
N-18

Rate Schedules and Rate Application Guidelines

Unmetered Rate Application Guidelines

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- Traffic control lights;
- Self – contained sign lighting;
- Architectural flood lighting;
- Decorative lighting;
- Carrier repeaters;
- Radio transmitters;
- Telephone booths;
- Range lights;
- Airport runway lights;
- Highway traffic counters; and
- CATV power supply units.

Estimating Consumption Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:

$100 \text{ watts} \times 12 \text{ hours} \times 365 \text{ days} = 438,000 \text{ watt-hours}$ or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

RSP
N-19

Rate Schedules and Rate Application Guidelines

Miscellaneous Rate Schedules

**Air Raid and
Fire Sirens
(unmetered)** Customer is charged \$3.65 per month per HP of nameplate rating.
(Code 840)

**Outdoor
Christmas
Lighting** Customer is charged 3.73¢ per watt of connected load per week. The
minimum charge is for a period of one (1) week.
(Code 850)

RSP
N-20

Rate Schedules and Rate Application Guidelines

Short Term Unmetered Rate Schedule

That category of customers in all areas served by Maritime Electric requiring single-phase and three-phase installations and connected for no longer than one (1) month. The installation will not be metered.

Rate

Connection Charge: Single-Phase Three-Phase

A. Connecting to existing \$79.90 \$79.90
Secondary voltage

B. Where transformer installations are required, the following connection charges will apply:

	Single-Phase	Three-Phase
1Up to and including		
10 kVA	\$120.06	\$168.68
211 kVA to 15 kVA	\$194.18	\$242.74
316 kVA to 25 kVA	\$217.09	\$271.48
426 kVA to 37 kVA	\$242.74	\$271.48
538 kVA to 50 kVA	\$271.48	\$271.48
651 kVA to 75 kVA	\$298.04	\$422.55
776 kVA to 125 kVA	\$347.65	\$448.05
8Above 125 kVA	-	\$479.78

Energy Charge:

11.89¢ per kWh of estimated consumption

RSP
N-21

Rate Schedules and Rate Application Guidelines

Short Term Unmetered Rate Application Guidelines

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

Estimating Consumption Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

$25 \text{ kVA} \times 0.9 \text{ power factor} \times 12 \text{ hours} \times 10 \text{ days} = 2,700 \text{ kWh}$.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

RSP
N-22

Rate Schedule and Rate Application Guidelines

Rental Facility Rate Schedules

Area Lighting This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

Rate

Luminaires:

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
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Mercury Vapour

*125 Watt	5300	127.12	10.59	735	656
*175 Watt	7500	161.83	13.48	736	881
*250 Watt	11100	225.22	18.76	737	1210
*400 Watt	19800	289.44	24.12	738	1906

High Pressure Sodium

70 Watt	5500	127.12	10.59	730	389
100 Watt	8500	161.83	13.48	731	553
150 Watt	14400	231.29	19.27	732	799
200 Watt	19800	253.92	21.16	720	1033
250 Watt	27000	315.34	26.28	733	1283
400 Watt	45000	370.74	30.89	734	1886

High Pressure Sodium Floodlight

250 Watt	-	301.20	25.10	-	-
400 Watt	-	376.56	31.38	-	-

Metal Halide Floodlight

250 Watt	-	316.32	26.36	-	-
400 Watt	-	391.56	32.63	-	-
1000 Watt	-	677.76	56.48	-	-

Poles:

Wood Pole			3.65	610	-
Concrete Pole			6.64	611	-

*These charges are applicable to existing fixtures only.

RSP
N-23

Rate Schedules and Rate Application Guidelines

Rental Facility Rate Schedules - Cont'd

Street Lighting That category of customers renting street lighting from Maritime Electric.

*Rate***Luminaires:**

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
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Mercury Vapour

*125 Watt	5300	127.12	10.59	635	656
*175 Watt	7500	161.83	13.48	636	881
*250 Watt	11100	225.22	18.76	637	1210
*400 Watt	19800	315.34	26.27	638	1906

High Pressure Sodium

**70 Watt Lantern	5500	405.05	33.75	639	389
70 Watt	5500	127.12	10.59	630	389
100 Watt	8500	161.83	13.48	631	553
150 Watt	14400	231.29	19.27	632	799
200 Watt	19800	277.20	23.10	620	1033
250 Watt	27000	315.34	26.28	633	1283
400 Watt	45000	370.74	30.89	634	1886

*These charges are applicable to existing fixtures only.

** Circuits feeding lantern installations are to be supplied by the customer.

RSP
N-24

Rate Schedules and Rate Application Guidelines

Rental Facility Rate Schedules - Cont'd

Pole That category of customers renting poles from Maritime Electric.

Rate

The rental rate for poles is:

	Rate Per Pole Per Year	(\$)	Rate Code
Wood pole	43.82		610
Concrete pole	79.73		611

RSP
N-25

Rate Schedules and Rate Application Guidelines

Customer Facility Rate Schedule

**Customer Owned
Street and Area
Lighting**

That category of customers owning street and area lighting.

<i>Rate</i>	(\$)	(\$)	Rate	Rate	
Lamp Wattage	Per	Per	Code	Code	Annual
	Year	Month	St. Lt.	Yd. Lt.	kWhs
Incandescent					
100 Watt	51.61	4.30	-	-	-
200 Watt	103.96	8.66	-	-	-
300 Watt	155.56	12.96	-	-	-
500 Watt	249.33	20.77	-	-	-
Mercury Vapour					
100 Watt	62.43	5.20	-	-	-
125 Watt	76.83	6.40	645	745	656
175 Watt	103.96	8.66	646	746	881
250 Watt	143.46	11.95	647	747	1210
400 Watt	227.13	18.92	648	748	1906
700 Watt	386.87	32.24	-	-	-
1000 Watt	549.27	45.77	-	-	-
Low Pressure Sodium					
90 Watt	59.19	4.93	-	-	-
135 Watt	84.44	7.03	-	-	-
180 Watt	106.08	8.84	-	749	869
High Pressure Sodium					
70 Watt	51.06	4.25	640	740	389
100 Watt	67.56	5.63	641	741	553
150 Watt	91.07	7.58	642	742	779
200 Watt	125.23	10.43	650	750	1033
250 Watt	144.38	12.03	643	743	1283
400 Watt	227.13	18.92	644	744	1886
1000 Watt	545.29	45.44	-	-	-

The above charges apply to photocontrolled lights operating from dusk to dawn. The energy charges for lights operating from dusk to 1:30 a.m. and controlled by a time switch shall be 50% of the above rates.

**RSP
N-26****Rate Schedules and Rate Application Guidelines****Customer Facility Rate Schedule - Cont'd****Customer
Owned Outdoor
Recreational
Lighting**

That category of customer owning metered outdoor lighting which operates only during the period April through November.

Rate

Service Charge: \$19.82 billing period

Energy Charge: 11.89¢ per kWh for first 5000 kWh per billing period

7.48¢ per kWh for balance kWh per billing period

The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

The Goods and Services Tax

The Goods and Services Tax applies to all rates and charges in Sections N, O-1 and O-2, with the exception of Late Payment Charges in Section O-2.

The Goods and Services Tax applies to the amount of contribution to be paid by the customer, based on the rates and charges in Sections O-3 and O-4.

RSP
O-1

O. Fees and Charges

Service Call Fee

A service call fee of \$37.37 is applicable to the following services:

Change from temporary to permanent service.

Reconnection of service, including reconnection for accounts disconnected for nonpayment, installations where services have been upgraded, connections that do not require installation of a secondary service, and connection of services that require a meter reading only.

If the meter is removed for testing at the customer's request and the test results indicate the meter accuracy is within the allowable limits.

Each addition to an existing unmetered account.

A service call fee is not applicable to the following services:

Reconnection of service disconnected as a result of fire or other casualty or any incident not the fault of the customer.

Transfer of service under the Landlord Service Plan.

Installation of area lights.

Additions to street lighting or traffic control light Accounts.

Disconnection of service.

Service to a premises to facilitate changes of a minor nature such as meter removal for replacement of siding.

**RSP
O-2****Fees and Charges****Connection and Reconnection Fees**

A connection fee of \$66.12 is charged for all initial service connections including metered temporary facilities.

For multiple metered installations, e.g., apartment buildings, the \$66.12 fee applies to the service for the common area. If there is no separate service for the common area, this charge applies to the first service connected. The remainder of the initial connections in multiple metered premises will be charged the service call fee and not the connection fee.

Connection of a mobile home to Maritime Electric facilities that requires installation of an Overhead Secondary Service is considered to be an initial installation.

A seasonal reconnection fee of \$79.16 is applicable to the reconnection of an existing seasonal service to Maritime Electric facilities if the reconnection is for the same occupants of the premises.

After Hours Fee

If a customer requests service outside Maritime Electric's normal working hours, an after hours fee will be charged in addition to the connection or service call fee.

The after hours fee is \$54.31 for jobs requiring two (2) person hours or less, including travel. For jobs requiring more than two (2) person hours, the after hours fee is set at Maritime Electric's incremental cost of providing the service.

Non Sufficient Funds Charge

The charge for non sufficient funds is \$16.50.

Late Payment Charge

The late payment charge for all customers is 1.65% per month (effective annual rate 21.70% per annum or 0.05382% compounded daily rate).

**RSP
O-3**

Fees and Charges

Late Payment Charge - Cont'd

The minimum late payment charge is 55¢. If an account is less than \$4.00 in arrears, no late payment charge is applied.

Extension of Overhead Facilities Charges

Less Than 1.6 km:

The construction charge is the estimated cost times the contribution ratio of 88%.

More Than 1.6 km:

The portion of an extension beyond the first 1.6 km will be charged the total estimated construction cost.

Extension of Overhead Facilities Refunds

**Refunds on
Contributions
paid in full
prior to
March 31, 2000**

Type of Original Contribution:

Type of New Account Connected	Single-Phase Rate	Three-Phase Rate
Single-Phase	\$781.00 per Customer	\$781.00 per Customer
Three-Phase	\$781.00 per Customer	\$1,559.80 per Customer

**Refunds on
Contributions
paid in full on
or after
March 31,
2000,
per new
customer
connected**

Type of Original Contribution:

Type of New Account Connected	Single-Phase	Three-Phase
Single-Phase	90 meters times the average per meter construction charge	90 meters times half of the average per meter construction charge
Three-Phase	90 meters times the average per meter construction charge	90 meters times the average per meter construction charge

**RSP
O-4****Fees and Charges****Optional Facilities Charges****Maintenance Charge for Optional Facilities:**

16.5% of the total estimated construction cost of the optional facilities.

Nonstandard Service Entrances:

Location	\$	63.78
Pole	\$	306.13
Anchor	\$	125.00

Facilities to Non-Fixed Premises

Pole	\$	306.13
Anchor	\$	125.00

NOTICE OF DISSOLUTION

Partnership Act
R.S.P.E.I. 1988, Cap. P-1

Public Notice is hereby given that a Notice of Dissolution has been filed under the *Partnership Act* for each of the following:

HOSTWORKS CANADA

Owner: Adam Gallant
Darrell Warren
J. Wade MacDonald
Registration Date: April 2, 2002

R.B. PERRY COSMETICS

Owner: Rosemary Burke-Perry
Registration Date: April 3, 2002

RED SAND SEAFOODS

Owner: Poplar Grove Trucking Ltd.
Registration Date: April 3, 2002

SUMMERSIDE DRIVING RANGE

Owner: John B. Schurman
Registration Date: March 28, 2002

WATERWORKS TAPHOUSE & GRILL

Owner: B.B.G.C. Holdings Inc.
Registration Date: April 2, 2002
15

NOTICE OF REGISTRATION

Partnership Act
R.S.P.E.I. 1988, Cap. P-1, s.52 and s.54(1)

Public Notice is hereby given that the following Declarations have been filed under the *Partnership Act*:

A COTTAGE BY THE DUNES

Owner: Francois Weber
Mary Beth MacLean
26 Upper Tea Hill Crescent
Stratford, PE C1B 2V1
Registration Date: March 28, 2002

BRANT CONSULTING

Owner: Jeff Brant
RR 3
Summerside, PE C1N 4J9
Registration Date: April 5, 2002

CANADA SELECT

Owner: Quality Tourism Services Inc.
375 University Avenue
Charlottetown, PE C1A 4N4
Registration Date: April 2, 2002

CAMPING SELECT

Owner: Quality Tourism Services Inc.
375 University Avenue
Charlottetown, PE C1A 4N4
Registration Date: April 2, 2002

CHISWICK

Owner: NEBS Business Products Limited
330 Cranston Crescent
Midland, ON L4R 4V9
Registration Date: April 2, 2002

CHRIS HOPKINS PRODUCTIONS

Owner: Chris Hopkins
Box 1478
Montague, PE C0A 1R0
Registration Date: April 4, 2002

THE CORNER CAFE & DELI

Owner: Michael MacAusland
Box 75
Tyne Valley, PE C0B 2C0
Registration Date: March 28, 2002

DAVID G TECHNICAL SERVICES

Owner: David Grimmett
5 Pope Avenue
Charlottetown, PE C1A 6N4
Registration Date: April 4, 2002

50 EXCEL

Owner: Lombard Canada Ltd.
105 Adelaide Street West
Toronto, ON M5H 1P9
Registration Date: April 2, 2002

GASGAS ATLANTIC

Owner: 4019211 Canada Inc.
135 Main Street
Dartmouth, NS B2X 1R6
Registration Date: March 28, 2002

IBM/STORE

Owner: IBM Canada Limited
3600 Steeles Avenue East
Markham, ON L3R 9Z7
Registration Date: March 28, 2002

IRISH POINT

Owner: Prince Edward Island Oyster Co. Inc.
101 Watts Avenue
Charlottetown, PE C1E 2B7
Registration Date: March 28, 2002

THE LUNCH BOX

Owner: Derek Richard
RR 1
Bonshaw, PE C0A 1C0
Registration Date: April 2, 2002

MISTY MEADOWS BED & BREAKFAST

Owner: Dot Campbell
Box 6237
Charlottetown, PE C1E 1Z4
Registration Date: March 28, 2002

OLD MACDONALD'S ANTIQUES GIFTS AND REFRESHMENTS

Owner: Early Bloomers Cloth Diaper Co. Ltd.
RR 1
Wood Islands, PE C0A 1B0
Registration Date: April 2, 2002

RACER'S EDGE

Owner: Nick Tweel
269 University Avenue
Charlottetown, PE C1A 4M3
Registration Date: March 28, 2002

SABRE ENTERPRISES

Owner: Isaac Schurman
Howard Murchison
Stanley Bridge,
Kensington, PE C0B 1M0
Registration Date: April 4, 2002

STARGEM

Owner: Jozsef Halupa
385 Second Street
Summerside, PE C1N 1J7
Registration Date: April 3, 2002

SUMMERSIDE DRIVING RANGE

Owner: Rodger Walker
27 Lily Crescent
Summerside, PE C1N 4M6
Registration Date: March 29, 2002

SUNSATONAL TANNING SOLARIUM

Owner: Sherri Piras
622 Water Street East
Summerside, PE C1N 4H7
Registration Date: April 2, 2002

T J FORESTRY

Owner: Todd J. MacLeod
RR 3
St. Peters Bay, PE C0A 2A0
Registration Date: April 3, 2002

VALLEYVIEW B & B

Owner: Barbara J. Craig
Hunter River, PE C0A 1N0
Registration Date: April 3, 2002

WATERWORKS TAPHOUSE & GRILL

Owner: M. K. Holdings Inc.
285 Water Street
Summerside, PE C1N 1C1
Registration Date: April 2, 2002

15

NOTICE OF GRANTING LETTERS PATENT

Companies Act
R.S.P.E.I. 1988, Cap. C-14, s.11

Public Notice is hereby given that under the *Companies Act* Letters Patent have been issued by the Minister to the following:

100371 P.E.I. INC.
50 Water Street
Box 522
Charlottetown, PE C1A 7L1
Incorporation Date: March 28, 2002

100372 P.E.I. INC.
50 Water Street
Box 522
Charlottetown, PE C1A 7L1
Incorporation Date: March 28, 2002

HOSTWORKS INC.
102 Queen Street, Suite 2
Charlottetown, PE C1A 4B1
Incorporation Date: April 2, 2002

NOONAN HOLDINGS LTD.
C/o Russell Noonan
Kinkora, PE C0B 1N0
Incorporation Date: April 2, 2002

R.B. PERRY COSMETICS INC.
14 Royalty Road
Charlottetown, PE C1E 1T8
Incorporation Date: April 3, 2002

RED SANDS SEAFOOD INC.
C/o Virginia Kennedy
RR 1
Ellerslie, PE C0B 1J0
Incorporation Date: April 3, 2002

SENSOR WIRELESS INCORPORATED
Box 24010, 13 Stratford Road
Stratford, PE C1B 2V5
Incorporation Date: April 2, 2002

SOMERS & SULLIVAN INVESTMENTS LTD.
C/o Chris Somers
Murray River, PE C0A 1W0
Incorporation Date: April 2, 2002

15

NOTICE OF CHANGE OF CORPORATE NAME

Companies Act
R.S.P.E.I. 1988, CAP. C-14, S. 81.1

Public Notice is hereby given that under the *Companies Act* the following corporation has changed its corporate name:

LEONARD MCCARDLE INC.
Former Name
EAST COAST INDUSTRIES LTD.
New Name
Effective Date: March 28, 2002

EAST COAST INDUSTRIES LTD.
Former Name
LEONARD MCCARDLE INC.
New Name
Effective Date: March 28, 2002
15

NOTICE

PUBLIC NOTICE is hereby given that under the provisions of the *Co-operative Associations Act*, a Certificate of Incorporation bearing date the 3rd day of April, 2002, has been granted to **Prince Edward Island Certified Organic Producers Co-operative Ltd.**, with head office at Morell, Prince Edward Island.

DATED at Charlottetown this **3rd** day of **April, 2002.**

Edison Shea, C.A.
Registrar

15

NOTICE

PUBLIC NOTICE is hereby given that under the provisions of the *Co-operative Associations Act*, a Certificate of Incorporation bearing date the 22nd day of March, 2002, has been granted to **Epekwitk Harvesters Co-operative Ltd.**, with head office at Lennox Island, Prince Edward Island.

DATED at Charlottetown this **22nd** day of **March, 2002.**

Edison Shea, C.A.
Registrar

15

The Criminal Code Of Canada Qualified Technicians

Under authority vested in me by Section 254(1) of the *Criminal Code of Canada*, I hereby designate:

Blacquiere, Jason
Driscoll, Jennifer E.
Mackay, Jeffrey Aaron

as a "Qualified Technician," qualified to operate an approved instrument in respect of breath samples within the meaning of Section 254(1) of

<http://www.gov.pe.ca/royalgazette>

the *Criminal Code of Canada*.

Dated this 3rd day of April, 2002.

Jeffrey E. Lantz
Attorney General
Province of Prince Edward Island

15

The Criminal Code Of Canada Qualified Technicians

Under authority vested in me by Section 254(1) of the *Criminal Code of Canada*, I hereby designate:

Bureau, Chantal France Lee
Dawson, Jonathan Patrick

as a "Qualified Technician," qualified to operate an approved instrument in respect of breath samples within the meaning of Section 254(1) of the *Criminal Code of Canada*.

Dated this 3rd day of April, 2002.

Jeffrey E. Lantz
Attorney General
Province of Prince Edward Island

15

NOTICE OF APPLICATION UNDER THE QUIETING TITLES ACT

TAKE NOTICE that **James Tattrie** and **Linda Dianne Tattrie**, both of Charlottetown, in Queens County, Province of Prince Edward Island, have made application pursuant to the *Quieting Titles Act* R.S.P.E.I. 1988, Cap. Q-2, to have lands, being situate at Charlottetown, in Queens County, Province of Prince Edward Island, judicially examined, investigated and declared under the aforementioned statute;

AND TAKE FURTHER NOTICE that the Hon. Justice John A. McQuaid did order on the 4th day of April, A.D. 2002, that any adverse claim to or against the aforesaid lands being situate at Charlottetown, in Queens County, Province of Prince Edward Island, must be filed on or before the 14th day of May, A.D. 2002, with the Registrar of the Supreme Court, Province of Prince Edward Island, at Charlottetown, in Queens County, Province of Prince Edward Island;

AND TAKE FURTHER NOTICE that the lands for which a Certificate of Title is sought herein to an approximately 120 foot strip of land approximately 15 feet wide lying to the west of

Provincial Parcel **578278** and is designated as Parcel Two and outlined in red on a survey plan by Designer Surveys Inc., as drawing number D-91-258, dated September 26, 1991, which survey plan is on file in the Office of the Registrar of the Supreme Court at Charlottetown, Queens County, Province of Prince Edward Island.

DATED at Charlottetown, in Queens County, Province of Prince Edward Island, this 4th day of April, A.D. 2002.

HORACE B. CARVER, Q.C.
Solicitor for James Tattie and Linda Dianne Tattie
McInnes Cooper
119 Kent Street, Suite 620
Charlottetown, PE C1A 1N3
Telephone 902-892-1224 ~ Fax 902-368-8346
15

**NOTICE OF APPLICATION
UNDER THE QUIETING TITLES ACT**

TAKE NOTICE that **Robert A. Barrett** and **Elsie D. Barrett**, both of Charlottetown, in Queens County, Province of Prince Edward Island, have made application pursuant to the *Quieting Titles Act* R.S.P.E.I. 1988, Cap. Q-2, to have lands, being situate at Charlottetown, in Queens County, Province of Prince Edward Island, judicially examined, investigated and declared under the aforementioned statute;

AND TAKE FURTHER NOTICE that the Hon. Justice John A. McQuaid did order on the 4th day of April, A.D. 2002, that any adverse claim to or against the aforesaid lands being situate at Charlottetown, in Queens County, Province of Prince Edward Island, must be filed on or before the 14th day of May, A.D. 2002, with the Registrar of the Supreme Court, Province of Prince Edward Island, at Charlottetown, in Queens County, Province of Prince Edward Island;

AND TAKE FURTHER NOTICE that the lands for which a Certificate of Title is sought herein to an approximately 121 foot strip of land approximately 15 feet wide lying to the west of Provincial Parcel **589424** and is designated as Parcel One and outlined in red on a survey plan by Designer Surveys Inc., as drawing number D-91-258, dated September 26, 1991, which survey plan is on file in the Office of the Registrar of the Supreme Court at Charlottetown, Queens County, Province of Prince Edward Island.

DATED at Charlottetown, in Queens County, Province of Prince Edward Island, this 4th day of April, A.D. 2002.

<http://www.gov.pe.ca/royalgazette>

HORACE B. CARVER, Q.C.
Solicitor for Robert A. Barrett and Elsie D. Barrett
McInnes Cooper
119 Kent Street, Suite 620
Charlottetown, PE C1A 1N3
Telephone 902-892-1224 ~ Fax 902-368-8346
15

The following order was approved by His Honour the Lieutenant Governor in Council dated 2 April 2002.

EC2002-167

**ENVIRONMENTAL PROTECTION ACT
ISLAND WASTE MANAGEMENT
CORPORATION
ANNUAL FEES
APPROVED**

Upon the recommendation of the Island Waste Management Corporation and pursuant to clause 6(d) of Order-in-Council EC 1999-262 of 25 May 1999, Council approved annual fees of one hundred and fifty-five dollars (\$155.00) per household unit and eighty-five dollars (\$85.00) per cottage unit for the provision of a residential refuse collection system in the province.

Signed,
Lynn E. Ellsworth
Clerk of the Executive Council

15

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PART II
REGULATIONS

EC2002-180

WILDLIFE CONSERVATION ACT
ANGLING REGULATIONS

(Approved by the Administrator in Council dated 9 April 2002.)

Pursuant to section 28 of the *Wildlife Conservation Act* R.S.P.E.I. 1988, Cap. W-4.1, Council made the following regulations:

- | 1. In these regulations | Definitions |
|---|----------------|
| (a) "Act" means the <i>Wildlife Conservation Act</i> R.S.P.E.I. 1998, Cap. W-4.1; | Act |
| (b) "artificial fly" means a single hook or a double hook that is dressed with materials likely to attract fish; | artificial fly |
| (c) "chumming" means the use of any material to attract fish to a location; | chumming |
| (d) "grilse" means a salmon that is less than 63 cm, but not less than 35 cm in length; | grilse |
| (e) "hook" means, in relation to angling, a single, double or treble hook, with or without barbs, on one shank or shaft; | hook |
| (f) "jigging" means the fishing for, catching or killing of fish with a hook or hooks manipulated so as to pierce and hook a fish in any part of the body other than the mouth; | jigging |
| (g) "length" means, in relation to a trout or salmon, the distance measured in a straight line from the tip of the nose to the fork of the tail; | length |
| (h) "litter" as a verb, means to discard trash, garbage, rubbish or any other objects, and, as a noun, means trash, garbage or other objects so discarded; | litter |
| (i) "salmon" means the species of Atlantic salmon having the scientific name <i>Salmo salar</i> ; | salmon |
| (j) "lock seal tag" means a tag, issued with a license, that is designed to be affixed to a salmon to identify the source and year of capture of the salmon; | lock seal tag |
| (k) "trout" means the species of trout known as | trout |

- (i) Arctic char having the scientific name *Salvelinus alpinus*,
- (ii) brook trout having the scientific name *Salvelinus fontinalis*,
- (iii) brown trout having the scientific name *Salmo trutta*,
- (iv) rainbow trout having the scientific name *Oncorhynchus mykiss*.

LICENSES

- License seller **2.** (1) The Minister may issue trout angling licenses and salmon angling licenses, and collect the fees for such licenses, as set out in the Schedule to these regulations.
- Idem* (2) Seven serially numbered lock seal tags shall be issued to each purchaser of a salmon angling license.
- Validity of license **3.** An angling license shall be valid only
- (a) during the open seasons prescribed by these regulations; and
 - (b) while the license holder is in compliance with the Act and these regulations.

TROUT

- Prohibitions - trout **4.** (1) No person shall on any one day catch by angling and retain
- (a) more than 10 trout, of which not more than five shall be rainbow trout, or
 - (b) more than one trout that has a length of 40 cm or more.
- Exception (2) Notwithstanding clause 4(1)(a), no person shall on any one day catch by angling and retain more than six trout in the area from Trout River below Leard's Pond (Route 140) to Carleton (Route 2 Bridge).
- Angling through ice **5.** When angling for trout through the ice, no person shall
- (a) leave any shelter materials unattended;
 - (b) use shacks for the purpose of angling; or
 - (c) leave holes cut in the ice unless marked with a spruce bough or some other appropriate natural vegetation.

SALMON

- Prohibitions - salmon **6.** (1) No person shall
- (a) angle for salmon except with an artificial fly;
 - (b) angle for salmon with an artificial fly to which a weight, spinning device or natural bait is attached; or
 - (c) catch by angling and retain
 - (i) a salmon that is greater than 63 cm or less than 35 cm in length, or
 - (ii) in any one day, more than one grilse.

- (2) No person shall, after September 15 in any year, angle for salmon with an artificial fly to which barbed hooks are attached. Prohibition, barbed hooks
- (3) No person who is the holder of a salmon angling license shall *Idem*
- (a) transfer a lock seal tag issued in respect of that license to any other person;
- (b) angle for, attempt to angle for or catch salmon, unless at that time the person is in possession of at least one unused lock seal tag; or
- (c) attach to a salmon a lock seal tag that is illegible or that has been tampered with.
- (4) Every person who is the holder of a salmon angling license shall Duties of license holder
- (a) if required by a conservation officer, produce a lock seal tag for inspection; and
- (b) immediately upon killing a salmon, attach a lock seal tag to it by inserting one end of the tag through the salmon's mouth and locking the tag.

GENERAL PROHIBITIONS

7. No person shall Prohibitions
- (a) damage or obstruct
- (i) any fish-way,
- (ii) any device used to monitor fish passage, or
- (iii) any device used by fish to pass over or around any obstruction;
- (b) do anything to stop or hinder fish
- (i) from entering or passing any fish-way, or
- (ii) from surmounting any obstacle or leap;
- (c) angle for or attempt to catch fish in any manner in any fish-way;
- (d) catch or attempt to catch trout or salmon by means of jigging, chumming, netting, spearing, or by the use of a torch or other artificial light;
- (e) while angling, use more than one line or a line with more than three separate hooks;
- (f) while angling, be in possession of a salmon or trout unless it is immediately killed or released into the water;
- (g) sell, possess or use fish eggs as bait for angling; or
- (h) litter while angling.
8. (1) No person shall, in the areas described in subsection (2), continue to angle for salmon or trout on any one day after Prohibition
- (a) catching by angling and retaining more than one grilse on that day; or
- (b) catching and releasing during that day
- (i) two salmon,
- (ii) two grilse, or

(iii) one salmon and one grilse.

- Prohibited areas (2) The prohibitions established pursuant to subsection (1) apply to the following areas of the Morell River:
- (a) Leard's Pond, Riverton, and all that section of the west branch below Leard's Pond;
 - (b) all that section of the east branch below Hazelgreen Road (Route 329);
 - (c) the main section of the Morell River from the confluence of the east and west branches to MacKay's Pool (Bangor).

ANGLING SEASONS AND LIMITS

- Open season, trout **9.** (1) The open season for trout angling extends from the Saturday closest to April 15 until September 15 in each year.

- Winter open season (2) There shall be a special winter open season for angling rainbow trout on Glenfinnan and O'Keefe's Lakes between the first Saturday in January and the last Sunday in March of each year.

- Open season, salmon **10.** (1) The open season for Atlantic salmon angling extends from June 1 to October 31 for the following areas:
- (a) Midgell River, below MacDonald's Pond, Southampton (Route 313);
 - (b) Naufrage River, below Larkin's Pond, Selkirk (Route 307);
 - (c) Valleyfield River, below old MacRae's Pond dam site, Heatherdale (Route 206);
 - (d) West River, below Green Bay highway culvert (Route 249);
 - (e) Dunk River, below Scales' Pond, West Newton (Route 109);
 - (f) Mill River, below Howlan highway culvert (Route 148);
 - (g) Morell River, main branch below the confluence of east and west branches (the Forks);
 - (h) Morell River downstream from Grant's Bridge (Route 320) to Saint Peter's Bay;
 - (i) Morell River, east branch below Hazelgreen Road (Route 329);
 - (j) Trout River, below Leard's Pond, Coleman (Route 140) to Carleton (Route 2 Bridge).

- Idem* (2) The open season for Atlantic salmon angling extends from June 1 to October 15 for the Morell River downstream from Leard's Pond, Riverton to the confluence of the east and west branches (the Forks).

- Idem* (3) The open season for Atlantic salmon angling extends from June 1 to November 30 for Leard's Pond (Riverton).

- Idem* (4) The open season for Atlantic salmon angling extends from June 1 to September 15 for all parts of the province not referred to in subsections (1), (2) or (3).

11. Angling times in the open seasons described in sections 9 and 10 shall commence two hours before sunrise and end two hours after sunset on each day. Angling times

12. These regulations do not apply to licensed private fishing preserves. Exception

13. The following regulations made pursuant to the *Fish and Game Protection Act* R.S.P.E.I. 1988, Cap. F-12 are revoked: Revocation

- (a) sections 1, 2, 3 and 59, and Schedule I of the General Regulations (EC818/66);
- (b) Fish Eggs Regulations (EC542/93);
- (c) Morell River Fly Fishing Regulations (EC316/86);
- (d) Morell River Salmon Regulations (EC110/91);
- (e) Tagging of Atlantic Salmon Regulations (EC174/84);
- (f) Trout and Salmon Regulations (EC105/92);
- (g) Winter Angling Regulations (EC22/93).

14. These regulations come into force on April 13, 2002. Commencement

**SCHEDULE
LICENSE FEES**

LICENSE	Fee-GST Excluded
1. TROUT ANGLING	
(i) Resident	\$9.35
(ii) Non-resident (season)	18.70
(iii) Non-resident (day)	6.51
(iv) Courtesy resident (65 years of age or older, includes spouse)	Free
(v) Resident farmer/commercial fisher	Free
(vi) Winter angling	4.67
2. ATLANTIC SALMON ANGLING	
(i) Resident	\$9.35
(ii) Non-resident	9.35
3. For the purposes of a farmer/commercial fisher license	Definitions
(a) “commercial fisher” means a person whose chief occupation is fishing and who, at the time of applying for the license, is registered with the Department of Fisheries and Oceans as a commercial fisher; and	commercial fisher
(b) “farmer” means a person who is the lessee, owner, manager or occupier of farmland in the province, and who is actually resident thereon, and whose chief occupation is that of farming and includes the immediate members of the household who are actually resident and employed on that farm.	farmer
4. (1) The family of a non-resident (season) trout angling license bearer is permitted to angle trout, free of charge, for a period of 14 days from the date of license issue.	Family of non-resident
(2) For the purpose of subsection (1), “family” is considered to include the license bearer’s spouse and dependants.	“family”

Salmon license -
requirements

5. All persons applying for an Atlantic salmon angling license must also have a trout license or be exempt under the Act.

EXPLANATORY NOTES

These regulations simplify and consolidate angling regulations previously made under the *Fish and Game Protection Act* (now repealed). The authority for angling regulations is now found in the *Wildlife Conservation Act*.

The only new provision is the prohibition against littering while angling. Consequences of conviction will result in a one-year suspension of an angling license in addition to the \$200 penalty.

Certified a true copy,

Lynn E. Ellsworth
Clerk of the Executive Council

PART II
REGULATIONS INDEX

Chapter Number	Title	Original Order Reference	Amendment	Authorizing Order and Date	Page
F-12	Fish and Game Protection Act				
	General Regulations	EC818/66	s.1, 2, 3 [rev] s.59 [rev] Sched. I [rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
	Fish Eggs Regulations	EC542/93	[rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
	Morell River Fly Fishing Regulations	EC316/86	[rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
	Morell River Salmon Regulations	EC110/91	[rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
	Tagging of Atlantic Salmon Regulations	EC174/84	[rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
	Trout and Salmon Regulations	EC105/92	[rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
	Winter Angling Regulations	EC22/93	[rev] [eff] Apr. 13/02	EC2002-180 (09.04.02)	99
W-4.1	Wildlife Conservation Act				
	Angling Regulations		[new] [eff] Apr. 13/02	EC2002-180 (09.04.02)	95-100