

QUÉBEC REGULAR SALES FORECAST

Regular Sales	Procurement Plan (November 2007) - Base case Scenario (TWh)								
	2007	2008	2009	2010	2011	2012	2013	2014	2015
	171,8 ⁽¹⁾	170,9	173,6	176,8	178,0	180,3	181,3	182,6	184,0

FORECAST FOR REGULAR REQUIREMENTS OF THE DISTRIBUTOR - WINTER PEAK

Regular requirements - Winter Peak	Actual	Procurement Plan (November 2007) - Base case Scenario in MW							
	2006-07 ⁽²⁾	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
	35 593	35 968	36 219	36 851	37 129	37 418	37 701	37 448	38 193

1) Including published sales from January to July 2007, normalized for weather conditions from January to April 2006.

2) Actual peak of February 5, 2007

December 12, 2007
Energy Supply



**Forecast of monthly peaks for Regular Requirements of the Distributor in MW ⁽¹⁾
Procurement Plan (November 2007) - Base case Scenario**

	nov-07	déc-07	janv-08	févr-08	mars-08	avr-08	mai-08	juin-08	juil-08	août-08	sept-08	oct-08
BRD	28 643	33 385	35 968	33 995	31 264	26 287	21 887	20 253	20 395	20 728	20 677	24 049

(1) : After the fading out of the residential dual-energy (DT rate) and before the usage of the interruptible demand of the Distributor.

Interruptible power of the Distributor in MW ⁽²⁾

	déc-07	janv-08	févr-08	mars-08
Interruptible Power	385	385	385	385

(2) : net capacity included in the Distributor's resources.