

Welcome

Public Open House on Modernization Alternatives
for Manitoba Hydro's Facilities at Pointe du Bois



Why We Are Here

- Manitoba Hydro is reviewing alternatives for the modernization of the Pointe du Bois Generating Station
- The purpose of today's open house is to present information on the modernization alternatives that Manitoba Hydro has identified and to solicit your comments, interests and concerns
- Your feedback will be helpful in finalizing the alternative for modernization



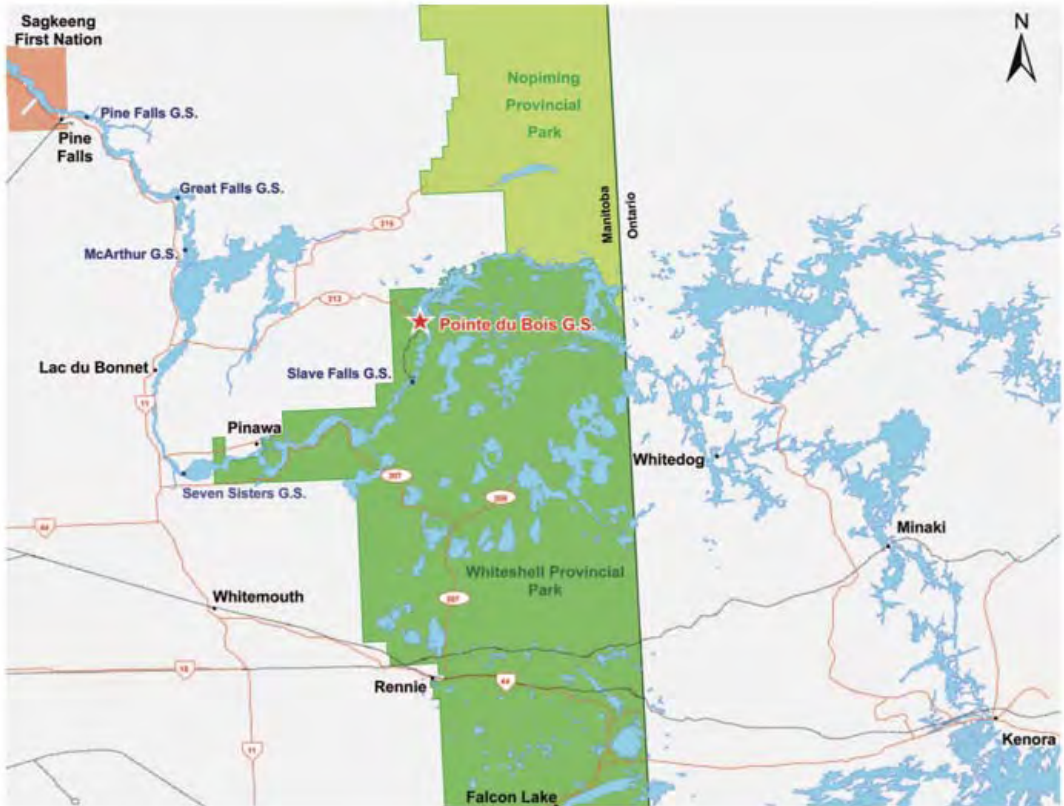
Pointe du Bois-Manitoba Hydro's Oldest Generating Station

- 1909 - construction started
- 1911 - first power produced with three generating units
- 1914 to 1926 - 13 more generating units added, bringing capacity to 68 MW
- 1999 - unit 1 replaced, increasing capacity to 78 MW
- 2002 - acquired by Manitoba Hydro with the purchase of Winnipeg Hydro



Construction at Pointe du Bois

Location of Pointe du Bois Generating Station



Pointe du Bois Generating Station



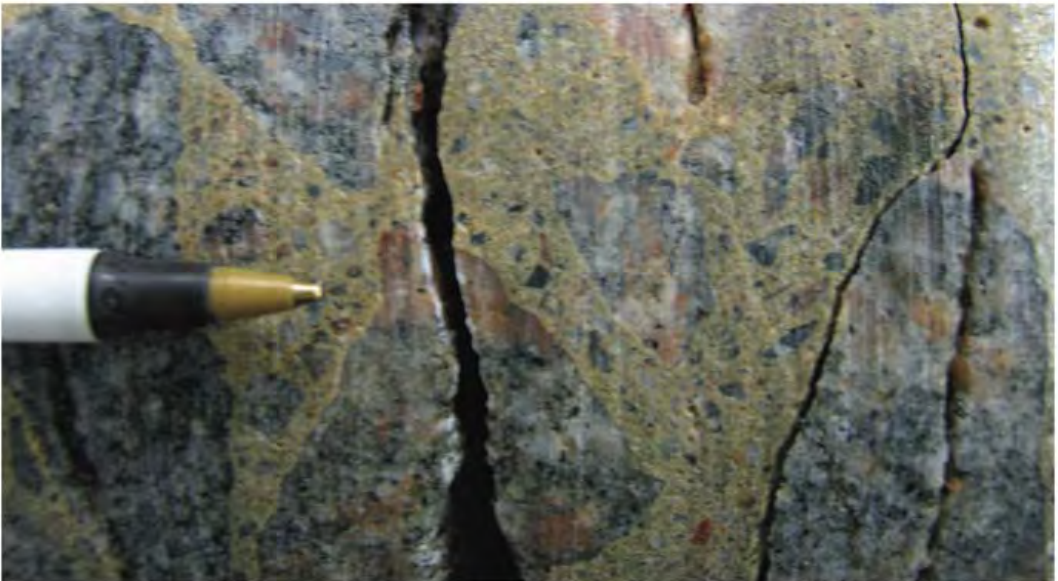
Why Modernize? For Safety and Reliability

- Despite extensive repairs and upgrades over the years, major repair or replacement required to:
 - maintain public and dam safety
 - provide a safer working environment for staff
 - ensure reliable power production
- Equipment is at end of its functional life:
 - wear and tear
 - parts difficult to replace
 - outdated technology
- Plant design does not fully use available water resource to generate electricity



Concrete Deterioration

- Impacts structural stability and compromises reliability of power generation
- Concrete used at Pointe du Bois was not air entrained and has suffered freeze-thaw deterioration for over 95 years
- Powerhouse and spillway have cracking and deterioration due to Alkali Aggregate Reaction (AAR) and Alkali Silica Reaction (ASR); this problem occurs when the rock in the concrete reacts with the alkali in the cement, producing a gel that cracks the concrete



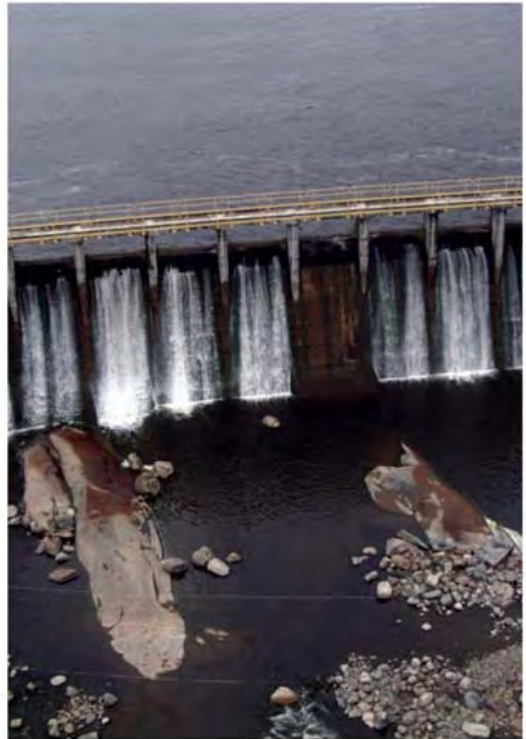
Concrete Issues Affect Reliability

- Major effect on alignment of generating units
- Many forced unit outages to repair misaligned bearings
- Movement of the concrete affects reliability
- Production outages impact system reliability and stability in southern Manitoba



Spillway

- 97 bay spillway operates as originally built
- Designed in a different era
- Does not meet modern standards
- Manual operations
- Cannot be retrofitted
- Concrete deterioration



Age and Design Present Challenges for Workplace Safety

- Labour intensive
- Difficult working environment
- Inability to use modern equipment
- Not as safe as a modern generating station



Modernization Alternatives

- Five alternatives
- Two not feasible
- Three considered



Two Alternatives Not Feasible

- Remove powerhouse and spillway
 - drastically alters established water regime
 - results in loss of 78 MW generating capacity, negatively impacting energy security and reliability in southern Manitoba
 - no revenue from power production to support capital costs
- Remove powerhouse and existing spillway; build new spillway maintaining current water regime
 - results in loss of 78 MW generating capacity, negatively impacting energy security and reliability in southern Manitoba
 - no revenue from power production to support capital and on-going operational costs

Three Feasible Modernization Alternatives

- Rebuild
- Renovate
- Repair
- For all three alternatives:
 - project implementation will consider and mitigate environmental effects
 - new spillway is priority component

Summary of Modernization Alternatives

	Rebuild	Renovate	Repair
Powerhouse	new	old	old
Spillway	new	new	new
Generators	new	new	refurbished
Concrete	new	on-going problem	on-going problem
Capacity (approx.)	120 MW	120 MW	85 MW
Production Outages	virtually eliminated	reduced	on-going problem
Life span	100 years	estimated 50 years, but uncertain	estimated 50 years, but uncertain
Estimated Cost (\$2006)	\$760 million	\$725 million	\$500 million
Risk (cost and scope)	low	high	highest
Construction Period	6 years	12 years	11 years
Construction	600	700	500
Employment (person years)			
Operating Jobs	10 to 15	30 to 35	55 to 60

Rebuild: Manitoba Hydro's Preferred Modernization Alternative

- New powerhouse, spillway and dam with modern operating and safety standards
- Existing structures decommissioned
- New modern structures, electrical and mechanical systems
 - superior oil containment and fire prevention
 - improved public, employee and dam safety, functionality, and working conditions
 - concrete problems solved
- Highest confidence in construction costs and plant performance
- Generating capacity optimized to approximately 120 MW

Renovate Alternative

- New generators and replacement of systems in existing powerhouse, powerhouse rehabilitation, and new spillway
- Modern operating and safety standards
- Install modern generating equipment and optimize power production (capacity 120 MW)
- Improved oil containment
- Concrete deterioration still poses technical challenges/risks
- High cost alternative, with high risks
 - capital and operating cost uncertainty
 - reliability issues
 - uncertain life span for powerhouse

Repair Alternative

- Replacement or repair of structures and systems to meet minimum modern safety and operating standards
 - existing powerhouse and generating equipment maintained
 - new spillway
 - capacity increased to approximately 85 MW
 - maintenance and safety issues not resolved to same extent as in other alternatives
 - concrete deterioration and aging equipment pose technical challenges and risks
 - large number of employees to operate and maintain
 - does not fully use available water resource to generate electricity
- Lower cost but highest risk
 - capital and operating cost uncertainty
 - power production reliability issues
 - uncertain life span for powerhouse

Preliminary List of Potential Interests and Concerns

- Dam safety
- Public safety
- Environmental and workplace safety
- Water levels and flows
- Fish, including sturgeon
- Wildlife
- Manitoba Hydro jobs in plant operations
- Construction employment
- Location in a provincial park
- Water quality
- Tourism, waterway use, recreation
- Aesthetics and landscape
- Construction traffic and noise
- Local, regional and Aboriginal business opportunities
- Improved reliability of power supply
- Plant maintenance
- Town site future
- Sustainability of project

Environmental Assessment of Selected Alternative

- Will commence once a modernization alternative is selected
- Will satisfy the requirements of provincial and federal legislation
- Will include stakeholder consultation

We Are Interested in Your Views

- We are interested in your thoughts about the modernization alternatives
- You may provide us your feedback:
 - fill out a comment form and leave it with us today
 - mail completed comment form to:
Pointe du Bois Public Consultation
Public Affairs
Manitoba Hydro
PO Box 815
820 Taylor Avenue
Winnipeg, MB R3C 2P4
 - email your comments to: publicaffairs@hydro.mb.ca
- A summary of comments/concerns will be posted on-line at:
www.hydro.mb.ca/pointedubois
- Please provide your feedback by March 15, 2007

What Happens Next

- Manitoba Hydro has not made a decision about Pointe du Bois modernization
- Public feedback received from this initial consultation process will be helpful in finalizing the alternative for modernization
- Once a modernization alternative has been finalized, a project description will be prepared, and further environmental studies and stakeholder consultations will be undertaken

Remedial Work to Support On-going Pointe du Bois Operations

- Spillway hoist upgrades
- Maintenance to dam and spillway
- Stoplog upgrades
- Fire protection and oil containment
- Potential bridge replacement for vehicle access to spillway for maintenance of existing structures



Other Potential Manitoba Hydro Projects in the Area

Slave Falls Tramway Conversion

- Convert existing tramway from Pointe du Bois Generating Station to Slave Falls Generating Station to private road
- Will improve access to the Slave Falls Generating Station for emergency response, maintenance and operations
- Environmental assessment would be undertaken
- Construction would commence once all permits and approvals are obtained

Transmission Upgrade

- Existing lines from Pointe du Bois to Winnipeg require upgrade for system reliability purposes
 - independent of Pointe du Bois modernization
- Specific transmission requirements for the modernized Pointe du Bois Generating Station depend upon alternative selected

Thank You

Thank you for attending today's open house
and for providing us your
views and comments.

